

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003									
		WELL API NO. 30-005-64003		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
		State Oil & Gas Lease No.											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR				7. Lease Name or Unit Agreement Name  Oreck BDO Com									
2. Name of Operator <b>Yates Petroleum Corporation</b>				8. Well No. 1									
3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (575) 748-1471</b>				9. Pool name or Wildcat <b>Foor Ranch; Pre-Permian</b>									
4. Well Location  Unit Letter <u>G</u> : <u>2150</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>East</u> Line  Section <u>21</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County													
10. Date Spudded RH 4/1/08 RT 4/5/08		11. Date T.D. Reached 4/18/08		12. Date Compl. (Ready to Prod.) 5/14/08									
13. Elevations (DF& RKB, RT, GR, etc.) 3691' GR 3703' KB		14. Elev Casinghead											
15. Total Depth 6172'		16. Plug Back T.D. 6129'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40'-6172'									
19. Producing Interval(s), of this completion - Top, Bottom, Name 5796'-5800' Silurian				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well Cored No									
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
16"	Conductor	40'	26"	Redi-mix									
11-3/4"	42#	600'	14-3/4"	400 sx (circ)									
5-1/2"	15.5#	6172'	7-7/8"	1290 sx (circ)									
<b>24. LINER RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
<b>25. TUBING RECORD</b>													
SIZE	DEPTH SET	PACKER SET											
2-7/8"	5700'	5700'											
26. Perforation record (interval, size, and number)  5796'-5800' (20)													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5796'-5800'</td> <td>Acidize w/250g 20% IC acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5796'-5800'	Acidize w/250g 20% IC acid				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
5796'-5800'	Acidize w/250g 20% IC acid												
<b>28. PRODUCTION</b>													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <b>SIWOPL</b>									
Date of Test 4/30/08	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 2900								
Flow Tubing Press. 840 psi	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 2900	Water - Bbl. 0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold when produced				Test Witnessed By C. Tolle									
30 List Attachments  Logs													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.													
Signature		Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>May 14, 2008</u>		E-mail Address <u>tinah@ypcnm.com</u>									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5700'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 427'	T. Siluro-Devonian 5758'	T. Point Lookout	T. Elbert
T. Grayburg 700'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 940'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2042'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Penrose 532'	T. Morrison	
T. Tubb 3588'	T. Yeso 2166'	T. Todilto	
T. Drinkard	T. Spear 5360'	T. Entrada	
T. Abo 4348'		T. Wingate	
T. Wolfcamp 5024'		T. Chinle	
T. Upper Penn		T. Permian	
T. Cisco 5585'		T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology