

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30782

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10716-1

7. Lease Name or Unit Agreement Name:

Hubble 28 State Com

8. Well No.

1

9. Pool name or Wildcat

Winchester Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

JUN 05 2008

OCD-ARTESIA

2. Name of Operator

Yates Drilling Company

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter E : 1980 feet from the North line and 990 feet from the West line

Section 28 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion

☒

OTHER: New Zone

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU

POH with rods and pump

ND Wellhead and NU 3,000# BOP

POH with tubing and BHA

Set RBP @ 7,400'. Load and test casing to 1,000 psi

RU Wireline and correlate on depth. Perforate Bone Springs, 7,160' - 7,190', 2 SPF

RIH with packer and tubing

Set packer @ 7100'. Acidize with 3,000 gals 7.5% HCL acid. Swab well

Frac, if needed and flow well back.

Pull tubing, packer and RBP

RIH with BHA, tubing and rods and return well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Leishman TITLE Operations Tech.

DATE 6/04/2008

Type or print name Karen J. Leishman

Telephone No. 505-748-8663

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Accepted for record - NMOCD