Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-30941 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM E-742 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Mesquite State PROPOSALS) 8. Well 9 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number JUN 0.4 2008 **COG Operating LLC** 229137 3. Address of Operator OCD-ARTESIA 10. Pool name or Wildcat 550 W. Texas Ave., Suite 1300 Midland, TX 79701 Empire; Glorieta-Yeso, East 96610 Well Location : 890 Unit Letter D feet from the North line and 480 feet from the West line Township 17S Range 29E NMPM Section County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** \Box **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П CASING/CEMENT JOB PULL OR ALTER CASING П MULTIPLE COMPL \Box П OTHER: OTHER: Squeeze Off Padd., Deepen Well & Add Yeso Pay⊠ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 04-11-08 MIRU. POOH w/pump, rods & tbg. 04-15-08 RIH w/retainer & set @ 3792' Pump 300 sxs cmt & flush w/12 bbls. Pump 170 sxs cmt & squeeze to 2000 psi. 04-16-08 Drill out cmt to retainer@ 3792'. Drill out retainer & cmt to 3965'. Circ hole clean. 04-22-08 Drill to 5362'. Circ hole clean. 04-23-08 RIH w/121 jts 4" 11.3#, L-80 & set @ 5362'. DV tool @ 4229'. Cmt csg w/100 sxs cmt. Plug down @ 5:30 pm. Drop bomb, open DV tool Circ. 67 sxs cmt off of DV tool. Drop plug & close DV tool. Drill out DV tool. 04-29-08 Depth: 5362'. PBTD @ 5298'. Perf @ 5000'-5200', 2 SPF, 48 holes. 04-30-08 Acidize/w2500 gal 15% HCL. Frac w/61,845 gal 22# Lightning; 68,700# 16/30 Ottawa; 21,679# 16/30 SiberProp; Flush w/ 1000 gal 15% HCL + 1444 gal linear gel. RIH w/BP & set @ 4670'. Perf @ 4720'-4920', 2 SPF, 32 holes. Acidize w/2500 gal 15% HCL. Frac w/62,150 gal 22# Lightning; 68,381# 16/30 Ottawa; 23,536# 16/30 SiberProp; Flush w/1000 gal 15% HCL + 1310 gal linear gel. 05-01-08 RIH w/BP & set @ 4971'. Perf @ 4440'-4640', 2 SPF, 32 holes. Acidize w/2500 gal 15%. Frac w/58,060 gal 22# Lightning 56,223# 16/30 Ottawa; 24,763# SiberProp. Flush w/2184 gal linear gel. 05-10-08 Drill out plugs @ 4670' & 4971'. Wash to PBTD @ 5308'. Back off Csg. @ 4238'. 05-13-08 RIH w/127 jts 2 7/8" tbg, SN @ 4158'. RIH w/2-1/2x1-1/2x16' pump & rods. Hang well on. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE suce_ TITLE Regulatory Analyst DATE 05/29/2008 Type or print name Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395 For State Use Only APPROVED BY: TITLE DATE

Conditions of Approval (if any):