

Submit 3 Copies To Appropriate District
Office
District I
625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23321
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-2764
7. Lease Name or Unit Agreement Name Irish Hills KW State Com
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Penasco Draw; Permo Penn

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3709'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU plugging equipment Retrieve RBP. TOH with tubing and lay all but +/-5468' of the tubing.
2. Set a 4-1/2" CIBP at 9017' with 35' cement on top.
3. Set a 4-1/2" CIBP at 6498' with 35' cement on top.
4. Perforate squeeze holes at 5187'.
5. Spot a 100' cement plug from 5087'-5187' (35 sx) inside and outside casing.
6. Perforate squeeze holes at 4042'.
7. Spot a 100' cement plug from 3942'-4042' (35 sx) inside and outside casing.
8. Perforate squeeze holes at 1992'.
9. Spot a 100' cement plug from 1892'-1992' (35 sx) inside and outside casing.
10. Perforate squeeze holes at 1000'.
11. Spot a cement plug from 900'-1000' (35 sx) inside and outside casing. Tag plug.
12. Perforate squeeze holes at 440'.
13. Spot a 100' cement plug from 340'-440' (35 sx) inside and outside casing. Tag plug.
14. Perforate squeeze holes at 100'.
15. Install 4-1/2" casing swedge to circulate cement from 100' to surface (35 sx).
16. Cut off wellhead and install marker, clean up location as per regulated.

NOTE. Yates Petroleum Corporation will use steel pits and no earth pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 4, 2008

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 575-748-1471

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 6/19/08
Conditions of Approval (if any):

WELL NAME: Irish Hills KW State Com #2 FIELD: Penasco Draw Permo
 LOCATION: 1,980' FNL & 1,980' FEL of Section 2-19S-24E Eddy Co., NM
 GL: 3,709' ZERO: KB:
 SPUD DATE: 6/4/80 COMPLETION DATE: 11/10/80
 COMMENTS: API No.: 30-015-23321

CASING PROGRAM

13-3/8 54.5#	390'
8-5/8" 24#	950'
4-1/2" 11.6 N-80 (492')	
4-1/2" 11.6 K-55 (2,214')	
4-1/2" 10.5# K-55 (4,469')	
4-1/2" 11.6# K-55 (2,050')	9,190'

17-1/2"
Hole

12-1/4" Hole

13-3/8" @ 390' w/400 sx
(Circ)

8-5/8" @ 950' w/700 sx
1"ed to surface w/185 sx

Before

TOPS

SA	564'
Glorieta	1,942'
Yeso	2,014'
Abo	3,992'
WC Ls	5,137'
Cisco	6,444'
Canyon L	7,310'
Strawn	7,966'
Atoka	8,370'
Morrow Cl	8,686'
Chester	8,898'
Miss Lm	9,038'

7-7/8" Hole

TOC by CBL @ 6,070'

Guiberson UNI VI packer @ 6,511'

Cisco Perfs: 6,548-6,635'

RBP @ 6,685'

Squeeze holes @ 7,350' w/ 400 sx

Perfs: 7,612-7,640' (10)

Perfs: 9,067-9,153'

TD: 9,190'

4-1/2" @ 9,190' w/ 550 sx cmt
TOC by TS 7,360'
Squeeze holes @ 7,350' w/400 sx

Not to Scale
1/21/08
DC/Moss

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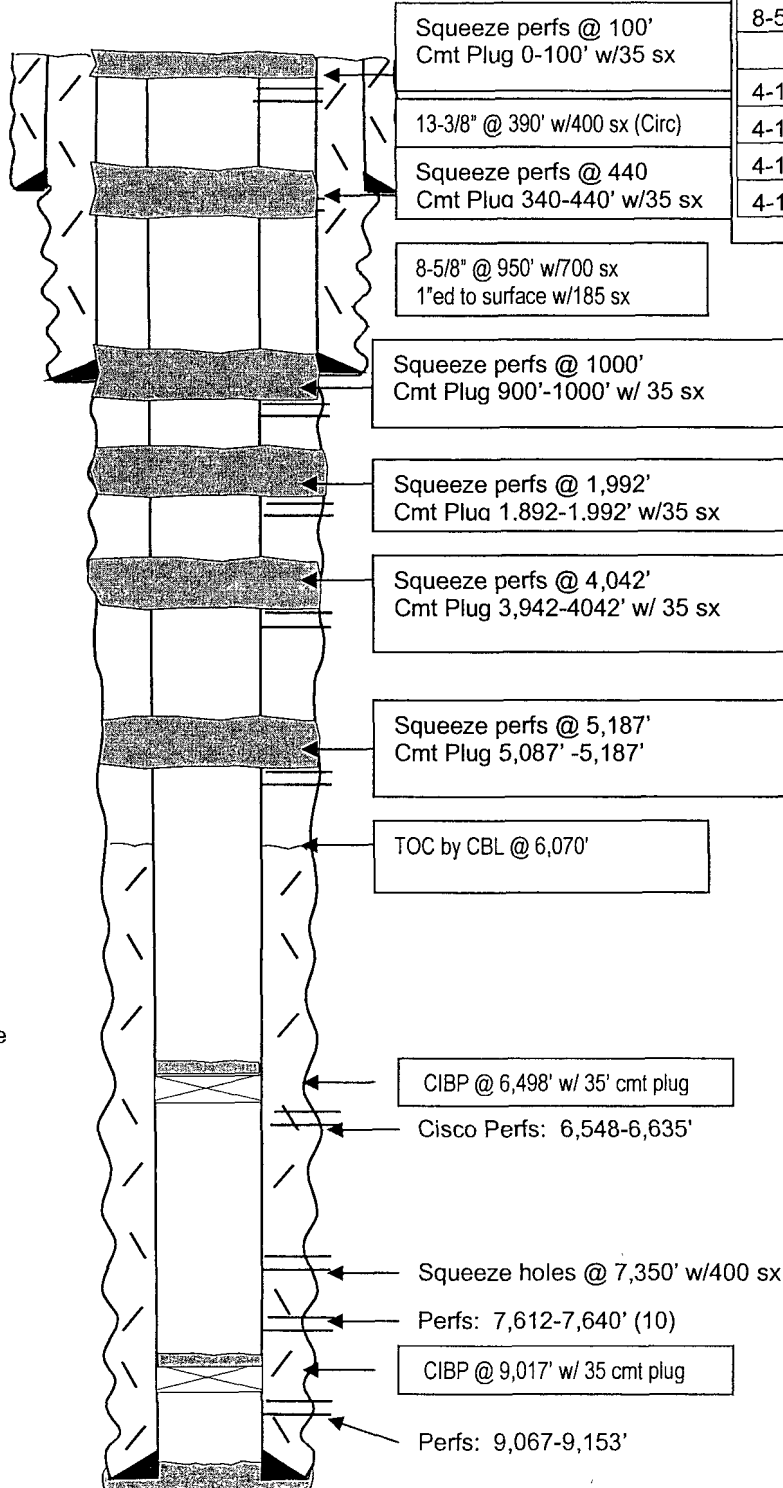
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After**TOPS**

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