

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

S

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUN 10 2008

## 2. Name of Operator

OXY USA WTP Limited Partnership

OCD-ARTESIA

192463

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 1830 FSL 1980 FWL NESW(K) Sec 14 T20S R28E

PP - 1923 FSL 1807 FWL NESW(K) Sec 14 T20S R28E

TL - 1955 FSL 806 FEL NESE(I) Sec 14 T20S R28E

5. Lease Serial No

NM6856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NM71845

8. Well Name and No.

Government R Com #1

9. API Well No.

30-015-20871

10. Field and Pool, or Exploratory Area  
Burton Flat Wolfcamp, North

11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Remove RBPOpen up verticalsection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Check location for hazardous conditions and ensure well is dead.

2. MI and RUPU. ND wellhead and NU BOP.

3. POOH w/ R&amp;P. Inspect rods and pump for damage when POOH.

4. POOH w/ production tubing scanning pipe out of hole. LD any bad joints.

Notify engineer of any paraffin or scale on equipment (inside and outside)

5. RU wireline retrieving tool and RIH to 8753' and latch onto whipstock and POOH.

6. PU and RIH with work string and RBP pulling tool and wash sand off RBP.

Latch RBP set at 9070' and POOH.

7. RIH with workstring and wash sand off RBP. Latch 2nd RBP set at 9070' and POOH.

8. RIH w/ production equipment.

9. RDPU.

APPROVED FOR 3 MONTH PERIOD  
ENDING 9/5/0814. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

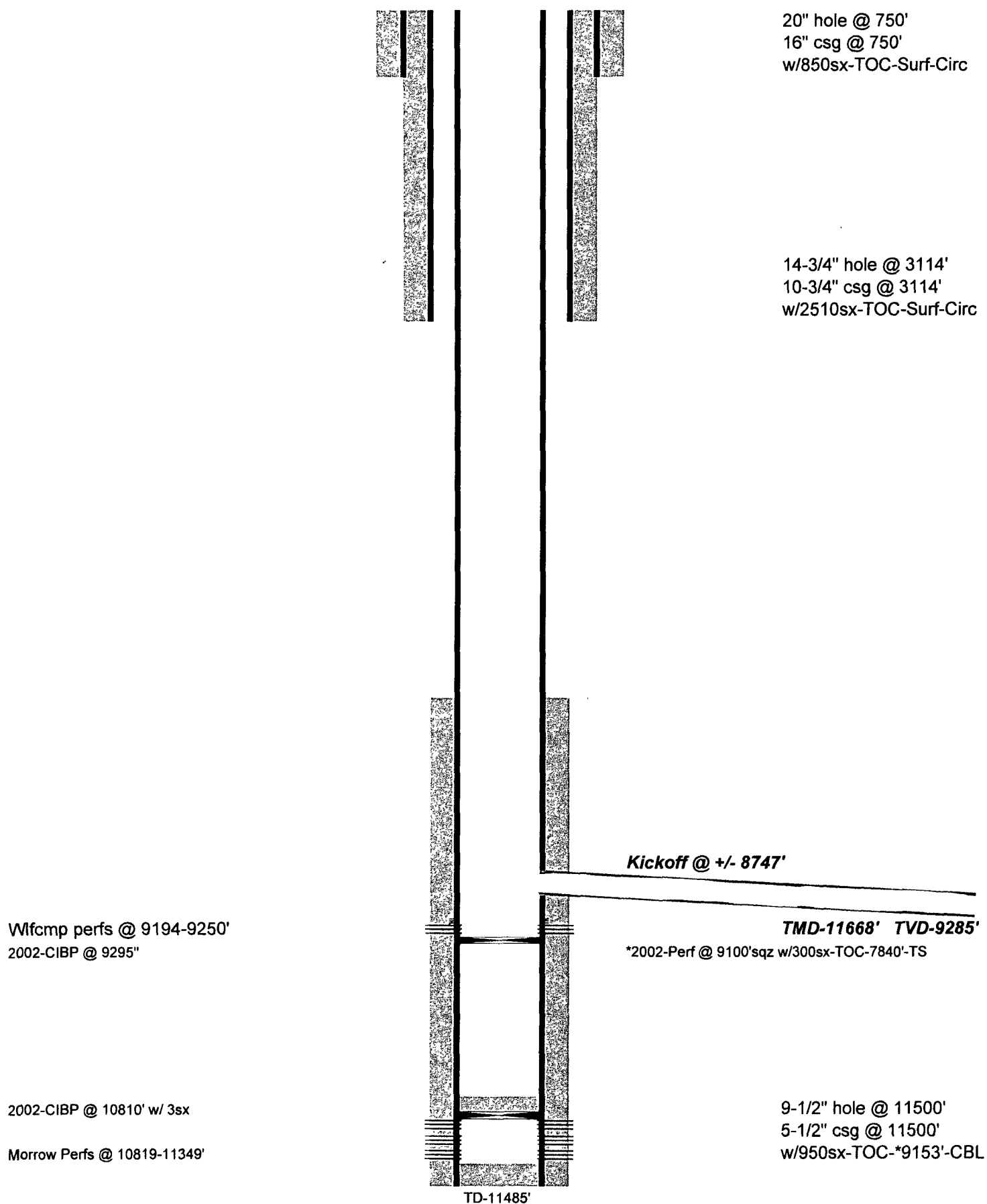
JUN 7 2008

Date

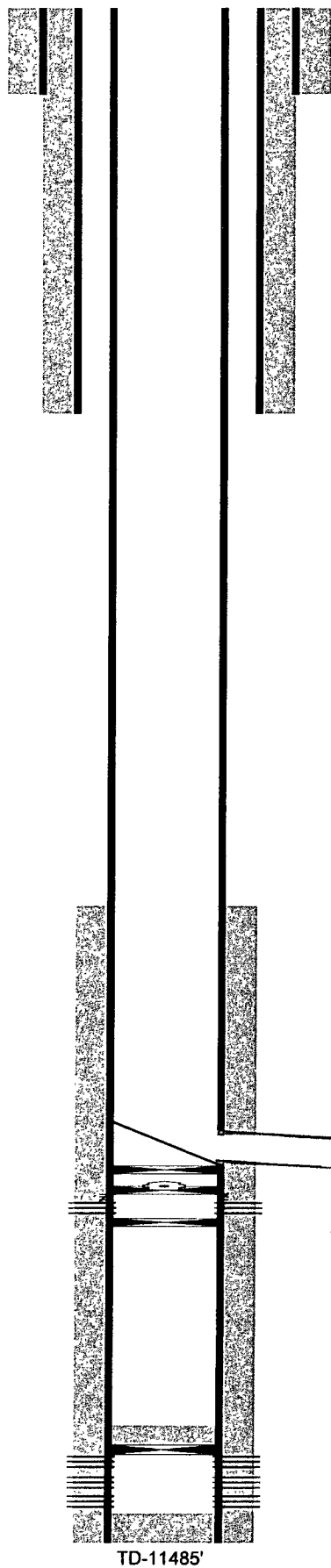
WESLEY W. INGRAM  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OXY USA WTP LP - Proposed  
Government R #1  
API No. 30-015-20871



OXY USA WTP LP - Current  
Government R #1  
API No. 30-015-20871



20" hole @ 750'  
16" csg @ 750'  
w/850sx-TOC-Surf-Circ

14-3/4" hole @ 3114'  
10-3/4" csg @ 3114'  
w/2510sx-TOC-Surf-Circ

**Kickoff @ +/- 8747'**

**Whipstock to 8753'**  
**RBP @ 9070' CIBP @ 8758'**  
Wlfcmp perms @ 9194-9250'  
2002-CIBP @ 9295"

**TMD-11668' TVD-9285'**

\*2002-Perf @ 9100'sqz w/300sx-TOC-7840'-TS

2002-CIBP @ 10810' w/ 3sx

Morrow Perfs @ 10819-11349'

9-1/2" hole @ 11500'  
5-1/2" csg @ 11500'  
w/950sx-TOC-\*9153'-CBL

TD-11485'