

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-ARTESIA FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

JUN 10 2008

2 Name of Operator  
BEPCO, L.P.

OCD-ARTESIA

3a Address  
P.O. BOX 2760 MIDLAND TX 79702-27603b Phone No (include area code)  
(432)683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FNL, 1980 FEL, UNIT LTR G, SEC 10, T25S, R30E

5 Lease Serial No

LC068431 061616A

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
POKER LAKE UNIT

8 Well Name and No

POKER LAKE UNIT #42

9 API Well No

30-015-21095

10 Field and Pool, or Exploratory Area

Undesignated Corral Canyon, NE (Delav

11 County or Parish, State

EDDY

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> After Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully reports the recompleat of this TA'd wellbore as a Delaware oil producer as follows

04/03/2008: MIRU Lucky Well Services. POOH &amp; LD 59 jts 2-7/8" tbg. TIH w/ 8-5/8" bit to 8000'.

04/04/2008: POOH w/ 50 jts tbg. &amp; RD Lucky Well Services. RU BWWC &amp; set CIBP @ 7850' &amp; cap w/ 35' cmt. Perf'd Delaware @ 7633-39', 7644-48', 7518-23' &amp; 7527-32' w/1 jsp for a total of 20 holes. RD BWWC.

04/08/2008: RIH w/Baker model C pkr on 243 jts 2-7/8" tbg. &amp; set pkr @ 7721'. Acidize 7633-48' perfs w/1252 gals 7.5% HCL. POOH w/ tbg &amp; pkr. RIH w/ RBP + pkr. &amp; 174 jts 2-7/8" tbg.

04/11/2008: RIH w/pkr on four drill collars &amp; tbg. &amp; set pkr @ 7458'. Acidized 7518'-7642' perfs w/1302 gals 7.5% HCL + 40 1.3 sg balls. PUH w/ pkr to 7562'. Pumped PW into 7633-48' &amp; 7518-23' perfs. POOH LD 2-7/8" tbg + DCS + pkr. SD due to high wind.

04/15/2008: RU BJ. Frac'd 7518-7648' perfs down 4-1/2" Hydrill 563 w/ 111654 gals PW + 9870 #'s Lite Prop. RD BJ

04/16/2008: RU casing crew &amp; release pkr. &amp; LD 180 jts 4-1/2" Hydrill 563 workstring.

04/18/2008: RIH w/ production tubing assy on 233 jts 2-7/8" tbg. w/ SN @ 7709' &amp; TAC @ 7392'.

04/19/2008: RIH w/ 1-1/2" x 24' pump &amp; rods. Hung well on.

04/23 through 05/04/2008: Produced only water.

05/06/2008: 201 BO, 195 BW, 220 MCFG first good test. Well on production.

\* Submit comp. report  
3160-414 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Ann Moore

Date 05/28/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

JUN 8 2008

J. Ames

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD