

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District R  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**S**

WELL API NO. 30 015 35789
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name Wcems
8 Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat Otis; Morrow (Gas)

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
OGX Resources, LLC

3. Address of Operator  
P.O. Box 2064, Midland, TX 79702

4. Well Location  
Unit Letter B 1073 feet from the North line and 1501 feet from the East line  
Section 34 Township 22S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3106' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P & A :: <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Completion Procedure <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1 103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion Procedure and wellbore diagram attached.  
Plan to start completion on June 6, 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 06/03/08

Type print name Ann E. Ritchie E-mail address ann.ritchie@wtor.net Telephone No. 432 684-6381  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

Accepted for record - NMOCD

**OGX Resources – Completion Procedure**  
**Weems 34 No. 1**  
**Eddy County, New Mexico**  
**June 2008**

**General Information**

Lease:	Weems	API No.:	30-015-35789
Well No.:	1	Casing:	
Field:	<del>Willow Lake</del>	Sur:	13 3/8" 54.5# K55
County:	Eddy	1 <sup>st</sup> Int:	9 5/8" 36 & 40# J&K
State:	New Mexico	2 <sup>nd</sup> Int:	7" 26 # P110
Section:	34	Lnr	4 1/2" 13.5# P110
Township:	22S		
Range:	27E		
Section Ties	1073' FNL & 1501' FEL		
BHL	660' FNL & 660' FEL		
Ground Level:	3106'		
KB:	3133.5' (27.5')		

**Objectives**

The primary objective of this well is to evaluate the potential of the Lower Morrow intervals.

**Attachments**

- 1) Wellbore schematic
- 2) Density/Neutron/GR – Schlumberger 5/23/08

**Procedure**

- 1) MI&RU 500 series PU. Rack 12,500' + 2 3/8" N80 Tbg. Install BOP Set frac tank for flush water w/ 3% KCl + 1/2 gpt surfactant + biocide.
- 2) PU&RIH w/ 6 1/8" bit + bit sub + DC's & tbg to approx 40' cmt on lnr hanger (hgr @ 9086') Drill to top of hgr. POH w/ 6 1/8" bit
- 3) RIH w/ 3 3/4" bit + bit sub + DC's to top of hgr & dress ID of hgr. RIH to 12,350' - drilling if necessary.
- 4) RU pump on tbg & circulate hole w/ 1000 gals 15% HCl (no additives) all the around displacing w/ 3% KCl water mix. Spot 500 gals 10% acetic
- 5) POH w/ bit.
- 6) RU wireline & Run GR/CCL from TD back to 4000'. RD Wireline.
- 7) RIH w/ pkr + SN + 2 3/8" tbg to +/- 12,075'. Reverse 10 BBIs Set pkr.
- 8) RU Wireline & lubricator on tbg. RIH w/ hollow carrier thru tbg guns to perforate 2 JSPF 180 degree phase 12,284 to 12,268 (34 shots). POH & RD wireline.
- 9) RU pump & break down perms. Establish rate pumping 10 total BBIs Record ISIP, 5", 10', 15"
- 10) RD pump, flow back, swab/test zone.
- 11) Consider further stimulation. If not continue.
- 12) RU pump & load tbg w/ 20 BBIs KCl mix. RD pump.
- 13) RU Wireline & lubricator on tbg RIH w/ hollow carrier thru tbg guns to perforate 2 JSPF 180 degree phase 12,190 to 12,200 (22 shots) POH & RD wireline
- 14) Swab/Test zones. Determine if further stimulation is necessary.