District I 1625 N French Drive Hobbs NM 88240

District II 1301 W. Grand Avenue, Artesia NM 88210

District III
1000 Rso Brazos Road Azte. NM 87410

1220 S St 1 pancis Dr Santa Fc, NM 87505

E-MAIL ADDRESS

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St Francis Dr Santa Fe, New Mexico 87505

APPLICATION TYPE

X Single Well Establish Pre-Approved Pools
EXISTING WELLBORE EXI

APPLICATION FOR DOWNHOLE COMMINGLING

ISTIN	NG WE	LLBO
×	Yes	No

	· · · · · · · · · · · · · · · · · · ·	HERITAGE PLAZA, 1111 BAGBY ST,	STE 4600 HOUSTON TX 77002				
COPERATOR OPERATOR OP	Add						
JOHNSON JT COM		28-17S-26E	EDDY				
Lease OGRID No 255333 Property Co	30/18/ 3/	O-015-22600 Lease Type	County Federal State Fee				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE				
Pool Name	KENNEDY FARMS, UPPER PENN (GAS)	EAGLE CREEK;STRAWN (GAS)	KENNEDY FARMS, MORROW (GAS)				
Pool Code	79525	76320	79520				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7105-7124	7739-7745	8496-8529				
Method of Production (Flowing or Artificial Lift)	ARTIFICIA LIFT	ARTIFICIA LIFT	ARTIFICIAL LIFT				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone.)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)							
Producing, Shut-In or New Zone	SI	New zone below plug	SI BELOW PLUG				
Date and Oil/Gas/Water Rates of Last Production (Note For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	Date Oct 2007 O Bopd 28 mcfgpd Rates D bwpd	Date See attached supporting data	Date See attached supporting data				
Fixed Allocation Percentage (Note: It allocation to based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas %	Oil Gas %	Oıl Gas				
	ADDITION	NAL DATA	l				
Are all working, royalty and overriding If not, have all working, royalty and over	royalty interests identical in all cor	mmingled zones?	Yes No Yes No				
Are all produced fluids from all commi	ngled zones compatible with each of	other?	Yes No				
Will commingling decrease the value of	f production?		Yes NoX				
If this well is on, or communitized with or the United States Bureau of Land Ma			Yes NoX				
NMOCD Reference Case No applicabl	e to this well		_				
Attachments C-102 for each zone to be comming Production curve for each zone for. For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year (If not available, ry, estimated production rates and s or formula and overriding royalty interests for	attach explanation) upporting data r uncommon interest cases					
	PRE-APPRO	OVED POOLS					
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	Il be required				
List of other orders approving downhold List of all operators within the proposed Proof that all operators within the propo- Bottomhole pressure data	d Pre-Approved Pools	••					
I hereby certify that the information	above is true and complete to t	,	ef				
SIGNATURE CHALLE	TITLE_	AGENT	DATE 3/11/2008				
TYPE OR PRINT NAME	Eddie W Seay	TELEPHONE NO (392-2236				
E-MAIL ADDRESS	seay04@leaco.net						

District_I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T	
	'API Number 'Pool Code 'Pool Name 30-015-22600 'Pool Name KENNEDY FARMS; UPPER PEN					AS)			
	Property Code 304184 JOHNSON JT COM Property Name 'Well'					Vell Number 1			
'OGRID No. 255333									
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	28	175	26E		2016	NORTH	660	EAST	EDDY
			¹¹ Bc	ottom Ho	le Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	" Joint or	Infill	"Consolidation	Code 15 Or	der No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	The company of the contract of				
16		-//		70	¹⁷ OPERATOR CERTIFICATION
	1	•			I hereby certify that the information contained herein is true and complete to
1	1				the best of my knowledge and belief, and that this organization either owns a
1			\	4	working interest or unleased mineral interest in the land including the
	}		77		proposed bottom hole location or has a right to drill this well at this location
	· /		$ i\rangle$		pursuant to a contract with an owner of such a nuneral or working interest,
	1		14		or to a voluntary pooling agreement or a compulsory pooling order
					heretofore entered by the division.
					2/11/2008
	1			- 4	Signature Date
	1	•		_	Eddie W Seay Agent
			()-//2	Printed Name
				660	
il de la companya de				4	!
					¹⁸ SURVEYOR CERTIFICATION
-					I hereby certify that the well location shown on this plat
	1				was plotted from field notes of actual surveys made by
				1	
					me or under my supervision, and that the same is true
	<i>ب</i> ا ا				and correct to the best of my belief.
	1				
					Date of Survey
		İ			•
					Signature and Seal of Professional Surveyor
	_			1	
]			
		·]		,	Y
				1	Certificate Number
		~ ~			Cerunicate Number
				/	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

1220 S. St. Francis	Dr., Santa F	e, NM 87505						\square am	ENDED REPORT
		<u> </u>	VELL LO	OCATIO:	N AND ACR	EAGE DEDIC	ATION PLA	T	
	API Number -015-226			² Pool Code 76320		'Pool Name EAGLE CREEK;STRAWN (GAS)			
¹ Property (30418		JOHNS	ON JT C	OM	⁵ Property l	Property Name 'Well Num 1			
Operator Name 255333 LIME ROCK RESOURCES A, L.P.							'Elevation 3352 GR		
					10 Surface	Location			
UL or lot no,	Section	Township	Range	Lot idn		North/South line	Feet from the	East/West lin	County
Н	28	178	26E		2016	NORTH	660	EAST	EDDY
			¹¹ Bo	ottom Ho	le Location It	Different Fron	n Surface		
UL or lot no,	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
¹² Dedicated Acres	" Joint or	Infill "C	onsolidation (Code ¹⁸ Or	der No.	<u> </u>	J.		
320									
						-			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The second secon			//	
16		//		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
<u>.</u>		ř		the best of my knowledge and belief, and that this organization either owns a
			0	working interest or unleased mineral interest in the land including the
			6 '	proposed bottom hole location or has a right to drill this well at this location
	/		l d	pursuant to a contract with an owner of such a mineral or working interest,
				or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division.
				2005/11/E Jul 2005
				Signature Date
				Eddie W Seay Agent
	/		0-110	Printed Name
			660	
				*
				10
				¹⁸ SURVEYOR CERTIFICATION
	1			I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
	{		,	Spinist Library of Classical Distriction
			'	
				<u> </u>
		•	1	
		. ا		Certificate Number
<u></u>	<u> </u>		L//	IL

District.I

1625 N. French Dr., Hobbs, NM 88240

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LO	CATION	NAND ACR	EAGE DEDIC	ATION PLAT	Γ	
	API Number -015-226			² Pool Code 79525		KENNE	ORROW (GAS	3)	
Property		JOHNS	ON JT CC)M	⁵ Property N	Name	•	'Well Number 1	
OGRID 255333	No.			LIME	*Operator Name 'Eleva E ROCK RESOURCES A, L.P. 3352				
					¹⁰ Surface	Location			
UL or lot no. H	Section 28	Township 17S	Range 26E	Lot Idn	Feet from the 2016	North/South line	Feet from the	East/West line EAST	County EDDY
			¹¹ Bo	ttom Hol	e Location If	Different Fron	n Surface		_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acre	s ¹³ Joint o	Infill "C	onsolidation C	ode 15 Ord	er No.				
320	i								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		11 00	
16	· · ·	2.0/6	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and behef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a numeral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the drivision.
		① - 660 g	Signature Date Eddie W Seay Agent Printed Name
		/,	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief:
	2		Date of Survey Signature and Seal of Professional Surveyor:

Johnson JT Com # 1 Supporting Data for Commingling Permit

Lime Rock Resources LP is proposing to clean out well to PBTD at 8635' and reactivate Strawn perforations from 7739-7745 (Strawn perforated in 1979 but never produced) in undesignated Eagle Creek; Strawn (Gas) pool and Morrow perforations from 8496-8529 of the Kennedy Farms; Morrow (Gas) pool. The above zones would be comingled with Cisco perforations from 7105-7124.

Proposed Allocation

Allocation will be determined based on production increase after drilling out isolation plugs.

Well_Name: JOHNSON JT COM # 001 API: 3001522600

Location: H-28-17.0S-26E 2016 FNL 660 FEL

Lat: 32.80789 Long: -104.38

Operator: YATES PETROLEUM CORPORATION County: Eddy

Land Type: Private Well Type: Gas

Spud Date: Plug Date:

Elevation GL: Depth TVD: APC Status:

Year: 1984

Pool Name: KENNEDY FARMS; UPPER PENN (GAS)

		•				
Oil(BBLS) Gas	•					
95	4211	1				
92	3687	0				
92	4079	0	31	6125		
94	3950	0	30	6219	193126	
81	4101	3	31	6300	197227	
90	3806	0	30	6390	201033	
80	4022	0	31	6470	205055	
87	3881	0	31	6557	208936	
35	2406	0	14	6592	211342	
22	2632	0	18	6614	213974	
45	2577	0	18	6659	216551	
73	4385	0	31	6732	220936	
56	3340	0	25	6788	224276	
82	3329	0	27	6870	227605	
51	3575	0	28	6921	231180	
37	1823	0	17	6958	233003	
42	2651	0	15	7000	235654	
66	4190	0	30	7066	239844	
44	2767	8	22	7110	242611	
56	3891	0	30	7166	246502	
24	1370	0	99	7190	247872	
72	4535	0	99	7262	252407	
29	1930	0	99	7291	254337	
46	3990	0	99	7337	258327	
59	2934	0	99	7396	261261	
38	2520	0	99	7434	263781	
22	1326	0	99	7456	265107	
48	3487	0	99	7504	268594	
62	3732	0	99	7566	272326	
54	3301	0	99	7620	275627	
86	3526	0	99	7706	279153	
78	3471	0	99	7784	282624	
51	3318	0	99	7835	285942	
65	3422	0	99	7900	289364	
62	2856	0	99	7962	292220	
51	3417	0	99	8013	295637	
	Oil(BBLS) Gas 95 92 92 94 81 90 80 87 35 22 45 73 56 82 51 37 42 66 44 56 24 72 29 46 59 38 22 48 62 54 86 78 51 65 62	Oil(BBLS) Gas(MCF) Was 95 4211 92 3687 92 4079 94 3950 81 4101 90 3806 80 4022 87 3881 35 2406 22 2632 45 2577 73 4385 56 3340 82 3329 51 3575 37 1823 42 2651 66 4190 44 2767 56 3891 24 1370 72 4535 29 1930 46 3990 59 2934 38 2520 22 1326 48 3487 62 3732 54 3301 86 3526 78 3471 51 3318 65 3422	95 4211 1 92 3687 0 92 4079 0 94 3950 0 81 4101 3 90 3806 0 80 4022 0 87 3881 0 35 2406 0 22 2632 0 45 2577 0 73 4385 0 56 3340 0 82 3329 0 51 3575 0 37 1823 0 42 2651 0 66 4190 0 44 2767 8 56 3891 0 24 1370 0 72 4535 0 29 1930 0 46 3990 0 59 2934 0 38 2520 0 22 1326 0 48 <td< td=""><td>Oil(BBLS) Gas(MCF) Water(BBL Days Production 95 4211 1 31 92 3687 0 29 92 4079 0 31 94 3950 0 30 81 4101 3 31 90 3806 0 30 80 4022 0 31 87 3881 0 31 35 2406 0 14 22 2632 0 18 45 2577 0 18 73 4385 0 31 56 3340 0 25 82 3329 0 27 51 3575 0 28 37 1823 0 17 42 2651 0 15 66 4190 0 30 24 1370 0 99 29</td><td>Oil(BBLS) Gas(MCF) Water(BBL: Days Produ Accum. Oill Accum. Oill Accum.) 95 4211 1 31 5941 92 3687 0 29 6033 92 4079 0 31 6125 94 3950 0 30 6219 81 4101 3 31 6300 80 4022 0 31 6470 87 3881 0 31 6557 35 2406 0 14 6592 22 2632 0 18 6614 45 2577 0 18 6659 73 4385 0 31 6732 56 3340 0 25 6788 82 3329 0 27 6870 51 3575 0 28 6921 37 1823 0 17 6958 42 2651 0</td><td>Oil(BBLS) Gas(MCF) Water(BBL Days Produ Accum. Oils Accum. Gas(MCF) 95 4211 1 31 5941 181410 92 3687 0 29 6033 185097 92 4079 0 31 6125 189176 94 3950 0 30 6219 193126 81 4101 3 31 6300 197227 90 3806 0 30 6390 201033 80 4022 0 31 6470 205055 87 3881 0 31 6557 208936 35 2406 0 14 6592 211342 22 2632 0 18 6614 213974 45 2577 0 18 6659 216551 73 4385 0 31 6732 229386 82 3329 0 27 6870 227605</td></td<>	Oil(BBLS) Gas(MCF) Water(BBL Days Production 95 4211 1 31 92 3687 0 29 92 4079 0 31 94 3950 0 30 81 4101 3 31 90 3806 0 30 80 4022 0 31 87 3881 0 31 35 2406 0 14 22 2632 0 18 45 2577 0 18 73 4385 0 31 56 3340 0 25 82 3329 0 27 51 3575 0 28 37 1823 0 17 42 2651 0 15 66 4190 0 30 24 1370 0 99 29	Oil(BBLS) Gas(MCF) Water(BBL: Days Produ Accum. Oill Accum. Oill Accum.) 95 4211 1 31 5941 92 3687 0 29 6033 92 4079 0 31 6125 94 3950 0 30 6219 81 4101 3 31 6300 80 4022 0 31 6470 87 3881 0 31 6557 35 2406 0 14 6592 22 2632 0 18 6614 45 2577 0 18 6659 73 4385 0 31 6732 56 3340 0 25 6788 82 3329 0 27 6870 51 3575 0 28 6921 37 1823 0 17 6958 42 2651 0	Oil(BBLS) Gas(MCF) Water(BBL Days Produ Accum. Oils Accum. Gas(MCF) 95 4211 1 31 5941 181410 92 3687 0 29 6033 185097 92 4079 0 31 6125 189176 94 3950 0 30 6219 193126 81 4101 3 31 6300 197227 90 3806 0 30 6390 201033 80 4022 0 31 6470 205055 87 3881 0 31 6557 208936 35 2406 0 14 6592 211342 22 2632 0 18 6614 213974 45 2577 0 18 6659 216551 73 4385 0 31 6732 229386 82 3329 0 27 6870 227605

1990 June

1990 July

1990 August

Pool Name: KENNEDY FARMS; UPPER PENN (GAS)

	roor warne.	KLININLDITI		•	-		
	Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
1994	May	3	210	0	3	11120	486192
1994	June	34	1696	0	16	11154	487888
1994	July	36	2562	0	31	11190	490450
1994	August	14	1273	2	17	11204	491723
1994	September	0	0	0	0	11204	491723
1994	October	5	386	0	3	11209	492109
1994	November	0	0	0	0	11209	492109
1994	December	3	1022	0	8	11212	493131
1995	January	0	0	, 0	0	11212	493131
1995	February	0	164	0	1	11212	493295
1995	March	0	689	0	6	11212	493984
1995	April	0	983	0	8	11212	494967
1995	May	0	710	0	6	11212	495677
1995	June	20	3076	4	30	11232	498753
1995	July	21	2097	7	31	11253	500850
1995	August	27	1927	0	31	11280	502777
1995	September	30	2128	0	30	11310	504905
1995	October	16	2034	0	28	11326	506939
1995	November	56	2172	0	29	11382	509111
1995	December	0	2065	0	31	11382	511176
1996	January	0	1805	0	30	11382	512981
1996	February	56	1201	10	29	11438	514182
1996	March	39	2125	1	31	11477	516307
1996	April	61	1883	0	30	11538	518190
1996	May	28	1979	0	31	11566	520169
1996	June	. 42	1868	10	30	11608	522037
1996	July	14	1731	0	31	11622	523768
1996	August	5	1972	5	31	11627	525740
1996	September	14	1701	0	30	11641	527441
1996	October	11	1383	0	31	11652	528824
1996	November	60	1712	0	30	11712	530536
1996	December	0	1528	0	30	11712	532064
1997	January	40	1702	4	27	11752	533766
1997	February	0	1341	0	28	11752	535107
1997	March	22	797	0	31	11774	535904
1997	April	18	1321	6	30	11792	537225
1997	May	28	1961	4	31	11820	539186
1997	June	60	1705	0	30	11880	540891
1997	•	28	1850	4	31	11908	542741
1997	August	39	1828	0	31	11947	544569
1997	September	20	1821	0	30	11967	546390
1997	October	28	1670	0	31	11995	548060
1997	November	46	1634	0	30	12041	549694
1997	December	6	1667	0	31	12047	551361

Pool Name: KENNEDY FARMS; UPPER PENN (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
1998 January	19		0	31	12066	552761
1998 February	24	1271	17	28	12090	554032
1998 March	31	1265	5	29	12121	555297
1998 April	28	1728	5	30	12149	557025
1998 May	33	1617	5	31	12182	558642
1998 June	0	1417	0	30	12182	560059
1998 July	0	1312	0	31	12182	561371
1998 August	28	1070	5	31	12210	562441
1998 Septemb	er 0	924	0	30	12210	563365
1998 October	0	665	0	31	12210	564030
1998 Novemb	er 0	430	0	23	12210	564460
1998 Decemb	er 37	1078	10	22	12247	565538
1999 January	5	984	3	30	12252	566522
1999 February	59	738	11	26	12311	567260
1999 March	18	182	3	4	12329	567442
1999 April	0	393	0	10	12329	567835
1999 May	72	1653	2	31	12401	569488
1999 June	45	1728	7	30	12446	571216
1999 July	35	1590	6	30	12481	572806
1999 August	39	1513	5	30	12520	574319·
1999 Septemb	er 15	1210	16	29	12535	575529
1999 October	50	801	7	30	12585	576330
1999 Novemb	er 30	1100	10	30	12615	577430
1999 Decembe	er 56	1596	10	31	12671	579026
2000 January	18	1275	5	31	12689	580301
2000 February	19	1339	6	29	12708	581640
2000 March	64	1475	1	31	12772	583115
2000 April	45	1451	1	30	12817	584566
2000 May	40	1626	4	31	12857	586192
2000 June	29	957	6	23	12886	587149
2000 July	21		1	31	12907	588310
2000 August	27		1	30	12934	589526
2000 Septemb			0	30	12973	590727
2000 October	31		1	31	13004	591844
2000 Novemb			0	29	13030	592995
2000 December			4	28	13038	594433
2001 January	1		0	31	13039	595664
2001 February			3	28	13053	596565
2001 March	39		2	31	13092	597609
2001 April	34		0	30	13126	598753
2001 May	40		0	31	13166	600083
2001 June	33		1	30	13199	601273
2001 July	15		0	31	13214	602328
2001 August	29	1221	3	31	13243	603549

2007 December

Su	bmi	t l	by	Em	ail

DATE IN .	SUSPENSE	ENGINEER	s	LOGGED IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



MAR 1 4 2008 OCD-ARTESIA

		ADMINISTRATIVE APPL	ICATION CHECKLIS	ST
TI	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICAT WHICH REQUIRE PROCESSING AT TH		ULES AND REGULATIONS
Applic	[DHC-Dow	ndard Location] [NSP-Non-Standard Pr nhole Commingling] [CTB-Lease Con	nmingling] [PLC-Pool/Lease orage] [OLM-Off-Lease Meas Pressure Maintenance Expansi Injection Pressure Increase]	Commingling] surement] on]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Ap Location - Spacing Unit - Simultaneou NSL NSP SD		
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measuremen ✓ DHC ☐ CTB ☐ PLC ☐	t] PC	
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those V Working, Royalty or Overriding I		ply
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Requir	res Published Legal Notice	
	[D]	Notification and/or Concurrent A US Bureau of Land Management - Commissioner	pproval by BLM or SLO of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Not	ification or Publication is Attacl	ned, and/or,
	[F]	☐ Waivers are Attached		
[3]		CURATE AND COMPLETE INFOR ATION INDICATED ABOVE.	MATION REQUIRED TO PI	ROCESS THE TYPE
	val is accurate a	TION: I hereby certify that the informate and complete to the best of my knowledge quired information and notifications are	e. I also understand that no act	
	Note	Statement must be completed by an individua	I with managerial and/or supervisory	capacity.
Eddie W Seay Print or Type Name Signature		Zenius	Agent	3/11/2008
		Signature	Title seay04@leaco.net	Date
		,	e-mail Address	