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Submit 2 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	October 25, 2007
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Winicrais and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30 015 02304
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>Dis</u> trict IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505		19055
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	Carolin
1. Type of Well: Oil Well G	as Well Other	8. Well Number 2
2. Name of Operator / J. Dw.	ne Paroish 12	9. OGRID Number 973-9
3. Address of Operator  1306 5. 9  4. Well Location		10. Pool name or Wildcat
4. Well Location	194/185111 111 - 080.	/ 81
Unit Letter _ : 1980	_feet from the FUL line and 660 feet from the	/_line
Section Z8 Township /95 Range & NMPM County Uddy		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to l	ndicate Nature of Notice, Report or Other I	Data Data
NOTICE OF INT	ENTION TO:	SEQUENT REPORT OF:
	PLUG AND ABANDON   REMEDIAL WOR	
<del></del>	CHANGE PLANS COMMENCE DRI	<del>_</del> . —
	MULTIPLE COMPL CASING/CEMEN	<del>_</del>
	WOETH EE GOWN E	
OTHER:	☐ ☐ Location is re	eady for OCD inspection after P&A
	ompliance with OCD rules and the terms of the Ope	
	ed and leveled. Cathodic protection holes have been eter and at least 4' above ground level has been set in	
A steel marker at least 4 in draine	and at least 4 above ground level has been set if	reoletete. It shows the
	<u>E NAME, WELL NUMBER, API NUMBER, QU</u>	
	TOWNSHIP, AND RANGE. All INFORMATION	<u>ON HAS BEEN WELDED OR</u>
PERMANENTLY STAMPE	ED ON THE MARKER'S SURFACE.	•
The location has been leveled as n	early as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.		·
	risers have been cut off at least two feet below grou	
	maining well on lease, the battery and pit location(s)	
from lease and well location.	or's pit permit and closure plan. All flow lines, prod	nection equipment and junk have been temoved
	have been removed. Portable bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.)		
	have been addressed as per OCD rules.	NDAAC AUGULL 1
Pipelines and flow lines have been non-retrieved flow lines and pipelines.	a abandoned in accordance with 19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
non-tenteved now times and pipennes.		
When all work has been completed ref	urn this form to the appropriate District office to sch	edule an inspection. If more than one

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

TYPE OR PRINT NAME HIP NAME PARILE-MAIL:

For State Use Only

DATE 6-10-38

PHONE: 703 5576

DATE 6/13/08

APPROVED BY: \_/// Conditions of Approval (if any): of to Release