State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

11/2/07

(575) 748-3303

<u>District III</u> 1000 Rto Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Ĝ	Si	ubmit to	••	ropriate District Office 5 Copies AMENDED REPORT	
1220 5 51. 11411	I.					OWABLE		ЮН	RIZATIO	ON TO) TRA	_		
¹ Operator n		² OGRID Number												
	ation	³ Reason for Filin				14049 ng Code/ Effective Date								
	27 JUN 16	6 2008				N	NW							
4 API Number 5 Pool Name 30 − 015-24526 5 Pool Name 5 − 5 − 6 − 0 − 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							RTESIA				6 Pool Code			
30 − 015-24526									28509 'Well Number					
34537				perty man	Dodd Fede	ral Unit						54		
	rface I					D 46 . 41.	e North/South Line Feet from t			4h. 17.	East/West line County			
Ul or lot no. Section P 14		• •		Range 29E	Lot Idn	330	South		330	tne E	East		County Eddy	
11 Bo	ttom F									1			I <u>.</u>	
UL or lot no.	· · · · · · · · · · · · · · · · · · ·	n Tow		Range	Lot Idn	Feet from the	North/South	n line	Feet from	the Ea	ast/West	line	County	
200 0000		lucing Method 14 Code		1	onnection ate	¹⁵ C-129 Per	nit Number 16 C		C-129 Effective Da		ate 17 C		29 Expiration Date	
F	<u> </u>	P		1								····		
III. Oil :		as Tra	nspor	rters		19 Тистопо	uton Nama					$\overline{}$	²⁰ O/G/W	
OGRID	¹⁹ Transporter Name and Address											0/G/W		
15694				Navajo Refining Company										
			PO Box 159 Artesia, NM 88211-0159											
		DCP Midstream, LP												
36785	PO Box 50020													
	Midland, TX 79710-0020													
												1		
) (18)		_												
IV. Wel	ll Com	pletio	n Data	a										
21 Spud Date		22 Ready Da				²³ TD	²⁴ PBTD		25 Perforati				²⁶ DHC, MC	
7/14/83 27 Hole Siz		7/21/83		3510' g & Tubing Size		3500' 29 Depth Set			2840' – 3480'		30 0 1	Sacks Cement		
					ng Size			et						
12 1/4"		8			8 5/8"		379'					250 sx		
7 7/8"			5				3510'					1400 sx		
V. Well														
31 Date New Oil		32 Gas Delivery Date			33	Test Date	³⁴ Test Length 24 hrs		h ³⁵ Tbg.		g. Pressure		³⁶ Csg. Pressure	
7/31/83		7/31/83				8/1/83								
³⁷ Choke S	7 Choke Size		³⁸ Oil 80		¹⁹ Water 120	⁴⁰ Gas 300			,			⁴¹ Test Method P		
42 I hereby cer									OIL CON	SERVA	TION DI	VISIC	ON	
been complied						e is true and								
Signature:	\	1			11 W	an)	Approved by:		Accept	ed for	record ·	- NM	OCD .	
Printed name		JW	//		XXX	Hr	Title:							
		E	Diana J.	Briggs			•							
Title:		Pro	duction	n Analyst		•	Approval Date: JUN 1 7			2008				
E-mail Addre	ess:													
Date:		produc		marbob co	om									