

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM1016786</b>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Marbob Energy Corporation</b>		7. Unit or CA Agreement Name and No. <b>NMNM111789X</b>
3. Address <b>PO Box 227 Artesia, NM 88211-0227</b>		8. Lease Name and Well No. <b>Dodd Federal Unit #3</b>
3a. Phone No. (include area code) <b>575-748-3303</b>		9. AFI Well No. <b>30-015-25667</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>2310 FNL 330 FEL, Unit H</b>  At top prod interval reported below <b>same</b>  At total depth <b>same</b>  <b>JUN 16 2008</b> <b>OCD-ARTESIA</b>		10. Field and Pool, or Exploratory <b>G-J-SR-Q-G-SA</b>
14. Date Spudded <b>09/02/1987</b>	15. Date T.D. Reached <b>09/12/1987</b>	16. Date Completed <b>09/23/1987</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.
18. Total Depth: MD <b>4590'</b> TVD <b>4590'</b>	19. Plug Back T.D.: MD <b>4492'</b> TVD <b>4492'</b>	17. Elevations (DF, RKB, RT, GL)* <b>3643.2' GL</b>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CSNG, LML, SDSN</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	335'		275 sx		surface	None
7 7/8"	5 1/2"	17#	0	4574'		2400 sx		surface	None

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>San Andres</b>			<b>2816' - 3228'</b>			* See #32
B) <b>San Andres</b>			<b>3712' - 3721'</b>		<b>2</b>	* See #32
C) <b>San Andres</b>			<b>4018' - 4038'</b>		<b>2</b>	* See #32
D) <b>Yeso</b>			<b>4166' - 4317'</b>		<b>18</b>	* See #32

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/23/1987	09/24/1987	24	→	39	170				Pumping
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Grayburg San Andres Glorieta Yeso	2260' 2632' 4058' 4120'

## 32. Additional remarks (include plugging procedure):

#26 (A) - No proof of these perfs at this time frame.

#26 (B) - Evidence that these perfs are correct.

#26 (C) - Evidence that these perfs are correct.

#26 (D) - Evidence that these perfs are correct.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Diana J. Briggs

Title Production Analyst

Signature

Date 11/01/2007

Title 18 U.S.C. Section 1001 and Title 49 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.