

(REVISED)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires, July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

2 Name of Operator
Marbob Energy Corporation

8 FARM OR LEASE NAME

Foster Eddy #9

3 Address
P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)
575-748-3303

9 API WELL NO

30-015-26273

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2310' FSL & 1650' FEL, Unit J

JUN 16 2008

OCD-ARTESIA

10 FIELD NAME

Grayburg Jackson; SR-Q-Grbg-SA

11. SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 17 T 17S R 31E

12 COUNTY OR PARISH 13 STATE
Eddy NM

At top prod Interval reported below Same

At total depth Same

14. Date Spudded 11/29/90
15 Date T D Reached 12/10/90
16. Date Completed 1/8/91
☐ D & A ☒ Ready to Prod

17. ELEVATIONS (DF, RKB, RT, GR, etc)*

3708.5' GR KB

18. Total Depth MD 5560'
TVD 5560'

19. Plug back T.D. MD 5481'
TVD 5481'

20 Depth Bridge Plug Set: MD
TVD

21 Type Electric & other Logs Run (Submit a copy of each)
SDSN, LML

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	507'		325 sx		Circ 35 sx	None
7-7/8"	5-1/2"	17#	0	5537'		2550 sx		Circ 150 sx	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5362'							

25 Producing Intervals

Formation	Top	Bottom
A) Grbg-SA-Yeso	2886'	5342'
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No of Holes	Perf Status
See Attached			

27 Acid,Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/11/91	1/12/91	24	→	73	90	110			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate ➡	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

Sold

31 Formation (Log) Markers

reconvenes					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Queen	2404'
				Grayburg	2846'
				San Andres	3130'
					TD 5560'

32 Additional remarks (include plugging procedure)

☐ Other

Date 4/25/08

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MARBOB ENERGY CORPORATION
 Foster Eddy #9
 30-015-26273

Perforations & Treatment

2886-2891'	6 JSPF	4763'
2909-2913'	5 JSPF	4772'
2942-2946'	5 JSPF	4776'
3239'		4791'
3255'		4821'
3274'		4837'
3278'		4840'
3291'		4843'
3307'		4857'
3317'		4910'
3643'		4911'
3653'		4936'
3658'		4995'
3665'		4999'
3670'		5006'
3676'		5156'
3685'		5178'
3788'		5182'
3798'		5190'
3799'		5195'
3806'		5202'
3846'		5251'
3857'		5262'
3859'		5263'
3870'		5265'
3875'		5268'
3884'		5338'
3900'		5339'
4743'		5340'
4744'		5341'
4745'		5342'
4762'		

Acdz perms 3788-3900' w/750 gal 15% NE acid; acdz 3643-3685' w/500 gal 15% NE acid; acdz 3239-3317' w/1000 gal 15% NE acid; acdz 2886-2946' w/750 gal 15% NE acid; re-acdz 3788-3900' w/27000 gal heated 30# gel & 16000 gal heated 20% NE acid w/5000 gal 15% NE acid

Frac perms 3239-3317' w/20000 gal 40# gel & 137 sx 20/40

Frac perms 2886-2946' w/20000 gal 40# gel & 120 sx 20/40, 185 sx 12/20

Acdz perms 5338-5342' w/250 gal 15% NE; acdz perms 5156-5264' w/500 gal 15% NE, frac perms 5156-5342' w/40000 gal gel, 355 sx 20/40, 210 sx 12/20; acdz perms 4743-5006' w/1000 gal 15% NE; re-acdz 4743-5006' w/54000 gal gel & 32000 gal 20% acid, 5000 gal 15% & 4000 gal wtr