District 1 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-101

May 27, 2004

1220 S St. Francis Dr , Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address Yates Petroleum Corporation MAY 2 1 2008 105 South Fourth Street Artesia, New Mexico 88210 OCh Artesia Prope Property Code Enron AEY State Proposed Pool 1 10 Proposed Pool 2 Undesignated Foor Ranch, Pre-Premian ⁷ Surface Location Range Lot Idn Feet from the North/South line East/West line UL or lot no Section Township Feet from the County 25 9S 26E 660 Chaves South 660' East ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no Township Range Lot Idn Feet from the North/South line Feet from the East/West line Section County Additional Well Information 13 Cable/Rotary Work Type Code 12 Well Type Code 15 Ground Level Elevation Lease Type Code <u>New well</u> R G 3834' 16 Multiple 19 Contractor Proposed Depth 20 Spud Date ¹⁸ Formation 6445' N Basement Not Determined ASAP Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water 3700 Synthetic XX 12 mils thick Pit Drilling Method 0 Fresh Water Brine Diesel/Oil-based Gas/Air Closed-Loop System Proposed Casing and Cement Program Casing weight/foot Hole Size Casing Size Setting Depth Sacks of Cement Estimated TOC 8 5/8" 12 1/4" 24 1100' 450 Surface 7 7/8" 5 1/2" 15.5 500 TOC-4100' 6445 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any Use additional sheets if necessary Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1100' FW Gel, Paper, LCM; 1100'-4600' Brine; 4600'-6445' Starch Gel/Salt Gel. BOPE PROGRAM: a 2000# BOPE will be installed on the 8 5/8" casing and tested daily for operational. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface through the Basement formation meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. ²³ I hereby certify that the information given above is true and complete to the **CONSERVATION DIVISION** best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines □, a general permit ☑, or an (attached) alternative OCD approved plan Signature Printed name. Debbie L Caffall Title Title Regulatory Agent Approval Date

Date 5/20/08

E-mail Address: debbiec@ypcnm.com

PREVIOUSLY APPROVED NEW PIT RULE 19.15.17

Phone (575) 748-4376

NMAC.

Drilling pit must be constructed, operated and closed per above new rule.

New Pit Rule NMAC 19-15-17

Conditions of Approval Attached

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis	Dr., Santa F	Pe, NM 87505						AME	NDED REPORT		
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¹ API Number ¹ Po						³ Pool Name					
			1			Undesi	gnated Foor Ranc	h, Pre-Permian			
⁴ Property Code				, v	6 Well Number						
12227	- [ENRON AEY		2				
OGRID No.			,	, Elevation							
025575				3834'							
					10 Surface I	ocation					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West time	County		
P	25	9S	26E		660	SOUTH	660	EAST	CHAVES		
			¹¹ Bo	ttom Ho	le Location If	Different From	Surface				
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	Rast/West line	County		
12 Dedicated Acres	Joint o	- Infil 14 C	ousolidation (Code 115 Or	der No.						
320 S/2	Joint		UBOURS/COURT	Joue	ues (100						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

16			17 OPERATOR CERTIFICATION I herety certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a miseral or working interest, or to a voluntary pooling agreement or a compulsory pooling region hereasfore entered by the division. Signature Debbic L. Caffall Printed Name Regulatory Agent Title
	LG-9805	-	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		(660'	Date of Survey Signature and Seal of Professional Surveyor. REFER TO ORIGINAL PLAT Certificate Number

Access for Briefs, Mr. 80040

STRICT II
all Sectio First, Arteolo, 201 88219

DISTRICT III
1000 Ho Briefs Rt., Anton, 124 87410

DESTRICT IV

State of New Mexico

Baurgy, Maistale and Habutal December Departmen

Revised March 17, 1860 Instruction on best Submit to Appropriate Matrick Office State Lease - 4 Contro

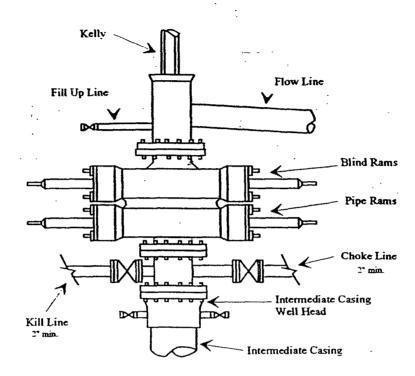
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

