Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103			
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 ELL API NO.			
" District II	OIL CONSERVATION I	OIVISION	30-015-22889			
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Franc	1.5	Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875		STATE FEE State Oil & Gas Lease No.			
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	1		State Off & Gas Lease No.			
87505			V-3346			
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	S AND REPORTS ON WELLS		Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION OF THIS PORT OF THE PROPERTY OF THE PROP			Loving AIB State			
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas	Well Other	8.	Well Number			
	- Outel		1			
2. Name of Operator	JUN 23	3 2008	OGRID Number			
Yates Petroleum Corporation 3. Address of Operator	OCD-AF	DTECIA 10	025575 Pool name or Wildcat			
105 S. 4 th Street, Artesia, NM	88210	NIEO IPA	Loving; Brushy Canyon, East			
4. Well Location						
Unit Letter G: 1550 feet from the North line and 1780 feet from the East line						
Section 16	Township 23S Rang		MPM Eddy County			
B W & S S S S 1	. Elevation (Show whether DR, I		有股份的有限			
Pit or Below-grade Tank Application □ or Clo	3024'C	iR				
		er well Distance	p from negrest surface water			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
	ropriate Box to Indicate Na					
12. Check App	ropitate box to fidicate Na	idic of Notice, Rep	off of Other Data			
NOTICE OF INTE	1		QUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			☐ ALTERING CASING ☐			
TEMPORARILY ABANDON , \square CHANGE PLANS , \square COMMENCE DR PULL OR ALTER CASING . \square MULTIPLE COMPL . CASING/CEMEN			NG OPNS. □ PLUG AND ABANDON □			
TOLE ON ALTER GAOING IN	·	OAGING/OEINENT 3C				
OTHER: Convert to SWD		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Vates Petroleum Corporation plans to convert this well to SWD as follows: DII all safety assument as moded. DOOU with as do believe						
Yates Petroleum Corporation plans to convert this well to SWD as follows: RU all safety equipment as needed. POOH with rods, tubing and all production equipment. Set a CIBP at +/-5888' with 35' cement on top. TOC determined from the bond log was 5300' (TS).						
There are perforated holes at 2700' from previous cement job to get cement to surface. Run a CBL over the interval, then use the log to						
determine where to perforate and put cement behind pipe in the current no cement interval 2700'-5300'. Squeeze with Class "H" cement						
and WOC for 48 hrs. before drilling out. Perforate Delaware 3476', 80', 86', 90' (5), 3522'-3526' (5), 3676'-3680' (5), 3750'-3754' (5) and 3810', 12', 16', 18', 20' (5). Stimulate as needed. Perforate Delaware 2924'-2928' (5), 2976'-2978' (3), 3036'-3038' (3), 3076'-						
3080' (5), 3210'-3214' (5) and 3280'-3284' (5). Stimulate as needed. Set a nickel plated packer and 3-1/2" plastic coated tubing at +/-						
2824'.						
	1 Accept	ed for recora				
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I hereby certify that the information above	ve is true and complete to the bes	t of my knowledge an	d belief. I further certify that any pit or below-			
grade tank has been/will be constructed or close	d according to NMOCD guidelines 🔲,	a general permit 🗌 or ar	1 (attached) alternative OCD-approved plan			
SIGNATURE (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE Regulatory	Compliance Supervis	or DATE June 19, 2008			
Sisterior Charles	TITLE Regulatory	Computance Supervis	OI Jule 17, 2000			
Type or print name Tina Huerta	E-mail address:	tinah@ypcnm.com	Telephone No. <u>575-748-1471</u>			
For State Use Only						
APPROVED BY:	TITLE		DATE			
Conditions of Approval (if any):						

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		_				
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	11. Elevation (Show whether DR, 3024)	-				
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			,			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK		REMEDIAL WORK				
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	MULTIPLE COMPL	CASING/CEMENT				
	_					
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SIGNATURE (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
Sidning Company	TITLE ROGULATION	у сопришес вире	VISO1 D111L Julie 19, 2000			
Type or print name Tına Huer	rta E-mail address:	tinah@ypcnm.com	m Telephone No. <u>575-748-1471</u>			
						
For State Use Only	mint n		D . TE			
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