

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						5 Lease Serial No. NM-36975			
b. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other						6 If Indian, Allottee or Tribe Name			
2 Name of Operator OXY USA WTP Limited Partnership						7 Unit or CA Agreement Name and No			
3 Address P.O. Box 50250 Midland, TX 79710-0250				3a Phone No. (include area code) 432-685-5717		8 Lease Name and Well No Mossberg Federal #1Y			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 725 FSL 809 FWL SWSW(M)						9 API Well No 30-015-35533			
At top prod. interval reported below						10 Field and Pool, or Exploratory Undsg. Malaga Morrow			
At total depth						11 Sec., T., R., M., or Block and Survey or Area Sec 28 T24S R28E			
14 Date Spudded 3/31/07						13 State NM			
15 Date T.D. Reached 6/8/07		16 Date Completed ☐ D & A ☒ Ready to Prod. 7/6/07		17 Elevations (DF, RKB, RT, GL)* 2993'					
18 Total Depth: MD TVD 12935'		19 Plug Back T.D.: MD TVD 12890'		20 Depth Bridge Plug Set: MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CZDL\DSL\DLL\MLL\GRL\CNL						22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	K55-94#	0	355'	---	1120sx		Surface	N/A
17-1/2"	13-3/8"	H40-48#	0	659'	---	1220sx		Surface	N/A
12-1/4"	9-5/8"	J55-36#	0	2727'	---	1300sx		Surface	N/A
8-3/4"	7"	26#	0	10078'	5048'	1550sx		2400'	N/A- (HCP110)
6-1/8"	4-1/2"	13.5#	8025'	12933'	---	420sx		8025'	N/A- (HCP110)
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	12226'	12226'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Morrow		12318'	12498'	12318-12498'			72	open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
12318-12498'		4000g 7.5% HCl acid							
12318-12498'		27163g 40# gel w/ 60000# prop-premium plus + 210 tons CO2							
28 Production - Interval A									
Date First Produced 7/25/07	Test Date 8/25/07	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 2936	Water BBL 4	Oil Gravity	Gas Gravity	Production Method flwg
Choke Size 14/64	Tbg. Press Flwg SI 2849	Csg Press	24 Hr →	Oil BBL 0	Gas MCF 2936	Water BBL 4	Gas Oil Ratio	Well Status active	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side.)