


 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

 FORM APPROVED
 OMB NO 1004-0137
 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
 Other _____

 2 Name of Operator
 Hudson Oil Company of Texas

 3 Address 616 Texas Street
 Fort Worth, Texas 76102

 3a Phone No (include area code)
 (817) 336-7109

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

 1880' FSL & 560' FWL
 At surface same

 same
 At top prod interval reported below

At total depth same

 14 Date Spudded
 03/25/2008

 15 Date T D Reached
 04/02/2008

 16 Date Completed 05/23/2008
☐ D & A ☒ Ready to Prod

 5 Lease Serial No
 LC 029415 B

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

 8 Lease Name and Well No
 Puckett North #1

 9 AFI Well No
 30-015-34746

 10 Field and Pool or Exploratory
 Maljamar/Grayburg/San Andres

 11 Sec, T., R., M., on Block and
 Survey or Area Section 12
 Township 17S, Range 31E

 12 County or Parish
 Eddy

 13 State
 NM

17 Elevations (DF, RKB, RT, GL)*

 18 Total Depth MD 4268
 TVD 4268

 19 Plug Back T D MD 4103
 TVD

 20 Depth Bridge Plug Set MD NA
 TVD

 21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DSN, SD DL, MG BSAT

 22 Was well cored? ☐ No ☒ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit report)
 Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|--------------------|-----------------------------|------------------|-------------|---------------|
| 12 1/4 | 8.625 J55 | 24 | surface | 744' | NA | 190 LTC, 200C | 77 | surface | |
| 7 7/8 | 5.5 J55 | 17 | surface | 4268' | NA | 1500 LTC, 150C | 411 | surface | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8 | 4004' | 3969' | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|---------------|-------|--------|---------------------|------|----------|-------------|
| A) Grayburg | 3381' | 3696' | 3456'-3695' | | 17 | open |
| B) San Andres | 3696' | NA | 3749'-4074' | | 7 | open |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, etc

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 4015' - 74' | 1400 gallons 15% NEFE |
| 3456' - 3749' | 2000 gallons 15% NEFE |
| 3456' - 4074' | Frac with 424,452 gallons slick H2O and 163,700 # sand |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 4/18/08 | 5/23/08 | 24 | → | 57 | 112 | 20 | 38.5 | 981 | Pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 6 2008

 JERRY FANT
 PETROLEUM GEOLOGIST

| 28b Production - Interval C | | | | | | | | | |
|-----------------------------|-----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg Press. Flwg SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

| 28c Production - Interval D | | | | | | | | | |
|-----------------------------|-----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg Press. Flwg SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

| 30 Summary of Porous Zones (Include Aquifers) | 31 Formation (Log) Markers |
|---|----------------------------|
| <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries</p> | |

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|-------|--------|------------------------------|------|------------|
| | | | | | Meas Depth |
| Salt | 850' | 1840' | SALT | | 850' |
| Grayburg | 3381' | 3696' | Dolomite and Sand | | 3381' |
| San Andres | 3696' | | Dolomite and Sand | | 3696' |

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

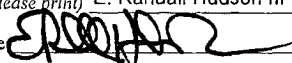
- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☒ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Randall Hudson III

Title Vice President

Signature



Date 05/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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