District IV 1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico

1220 South St. Francis Dr. Santa Fe, NM 87505

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Energy, Minerals & Natural Resources
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☐ AMENDED REPORT

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PO Box 140														
Irving, TX 7									NVV /	N3-01-				
<sup>4</sup> API Numbe			Name	1 <b>Λ</b> μ								ode		
30 – 015-35933 County Line Tank; Abo														
Property Code Suppose County Line 1 Federal														
	rface Lo		ity Line .	l reuera	ł I						OOT			
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U <sup>1</sup>	1	16S	29E			1980	Sout	:h j	33	30	West		Eddy	
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12 Lse Code	<sup>13</sup> Producir	ng Method Code	14 Gas Cont	nection Date	15	C-129 Perm	iit Number	10 (	C-1 <b>29 E</b> f	ffective D	ate	<sup>17</sup> C-12	9 Expiration Date	
		Р	03-2	3-08										
III Oil a	nd Gas	Transporte	ore											
18 Transpor			nsporter N	Jame		20 P	POD 21 O/G				<sup>22</sup> POD ULSTR Location			
OGRID			and Address								and Description			
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IV. Prod	uced W													
<sup>23</sup> POD				ocation a	nd De	escription								
		Same	as abov	e										
V. Well (	Complet	tion Data			<sup>27</sup> TE		40							
<sup>25</sup> Spud Date		26 Ready I				D	<sup>28</sup> PBTD		<sup>29</sup> Perforatio		ions	ns <sup>30</sup> DHC, MC		
					MD 11844'			_	Horizontal Peak		1			
01-14-08	1						MD 114		Horizo	ontal Pea	k Tubing			
31 Hole Size		03-23-		TV	D 73	362'	TVD 73	64'	A	ontal Pea ssly, no p	~			
110		03-23-			D 73	362'	TVD 73		A		~	<sup>4</sup> Sacks	Cement	
		03-23-	32 Casing	TV	D 73	362'	TVD 73	64'	A		~		Cement ) sx	
17	ole Size	03-23-	32 Casing	TV g & Tubing 13%"	D 73	362'	TVD 73	64' Depth Set 357'	A		~	390	) sx	
17	le Size	03-23-	32 Casing	TV g & Tubing	D 73	362'	TVD 73	64' Depth Se	A		~	390	· ·	
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