

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-26169
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Agave "IK" State
8. Well Number 001
9. OGRID Number 154903
10. Pool name or Wildcat PARKWAY; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Currently TA'd	
2. Name of Operator St. Mary Land & Exploration Company	
3. Address of Operator 3300 N. A. St. Bldg #7, Suite 200, Midland, TX 79705	
4. Well Location Unit Letter C : 330 feet from the NORTH line and 2310 feet from the WEST line Section 2 Township 20S Range 29E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: Procedure to put well back on prod. ; MIT x	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. Drill out CIBPs at 3,790' and 4,250'.
2. Acidize existing perfs.
3. Put well on pump to test.
4. If necessary, frac well to increase production.

It is proposed to complete the work in July of 2008.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston TITLE Production Tech DATE 06-10-08

Type or print name Donna Huddleston E-mail address: dhuddleston@stmaryland.com Telephone No. 432-688-1789

For State Use Only

APPROVED BY: Richard Ince TITLE Compliance Officer DATE 6/26/08
Conditions of Approval (if any):

WELLBORE DIAGRAM AGAVE 1K STATE # 1

LEASE: AGAVE 1K STATE
LOCATION: 330' FNL & 2310' FWL
FIELD: PARKWAY
CURRENT STAT: TA'D.

UL: O

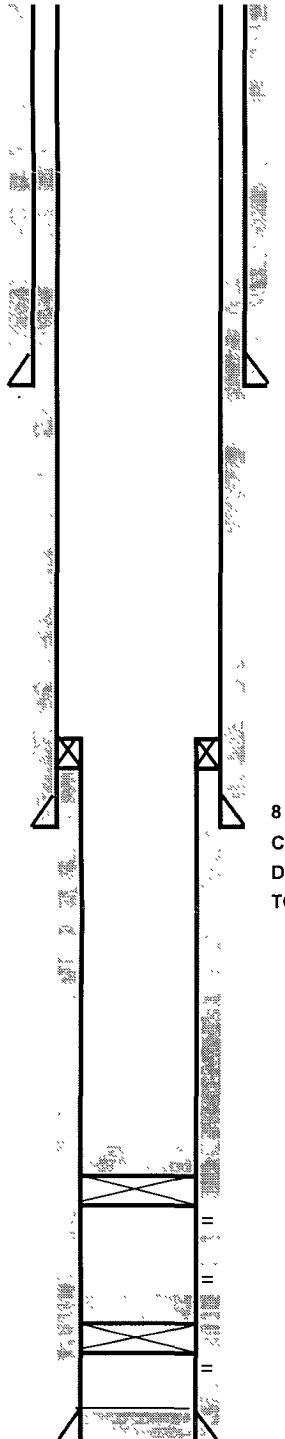
WELL NO. 1
SEC: 2 T: 20S R: 29E
GL: 3327' CT/ST: EDDY,NM
KB: 3347' DF:3346'

API # : 30-015-26169
SPUD: 8/29/89 (CHEVRON, USA)
COMP: 7/18/90
INITIAL FORM: DELAWARE

WELL HISTORY

9/18/89	Perf Delaware 4286-4291', 4265-4271' Acidize w/1100g 7 1/2% NEFE & 28 BS's Balled Out BD @ 2100#, 4.9 BPM @ 1400-3700#
9/20/89	Frac w/2924g 40# HP Gel, 170k N2, 16,500# 12/20 Brady Swab w/ high FL & 5% oil cut 7 BOPD 135 BWPD on Pump
10/12/89	Set CIBP @ 4250', Cap w/35' CMT Perf 4110, 12, 16, 18, 56, 59, 65, 68' (8 holes) Acidize w/1500g 7 1/2% NEFE & 14 BS's Balled Out Frac w/14,986g Gel, 70Q N2, 19,400# 12/20 Brady
11/8/89	Perf Cherry Canyon 3760-3782'
11/9/89	Acidize w/1500g 7 1/2% NEFE & 24 BS's Balled Out
11/12/89	Frac w/16,134g Gel, 70Q N2, 26,660# 12/20 Brady
1/13/90	Set CIBP @ 3790', Cap w/35' CMT Well TA'd

CURRENT
WELLBORE



20" 94# H-40 @ 452'
CMT. W/ 1125 SX

13 3/8" 48# H-40 @ 1159'
CMT W/ 1350 SX
CIRC. TO SURF

8 5/8" 32# K-55 @ 3670'
CMT W/ 1600 SX
DID NOT CIRC. TO SURF
TOC @ 950' (CBL)

TOL @ 3350'

35' OF CMT
CIBP @ 3790'

35' OF CMT
CIBP @ 4250'

PBTD: 4515'
TD: 4600'

DATE: 8/20/07
PREPARED BY:
EWS

DELAWARE & CHERRY CANYON PERFS

3760-3782' (12 Holes) Cherry Canyon

4110, 12, 16, 18, 56, 59, 65, 68 (8 Holes) Delaware

4265-4271, 4286-4291' (14 - .38" Holes) Delaware

5 1/2" 15.5# K-55 @ 4600'
CMT'D W/ 250 SX
TOC @ 3490' (CBL)