Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-A	RIESIA
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FORM APPROVED

خه المال داست	OMB No 1004-0137				
	Expires March 31, 2007				
ease Serial No					
NM-100558					
Cladron Allotton on Tarka Norma					

DEFINITION THE INTERIOR				Exp	11165 Match 31, 2007	
			5. Lease Serial No NM-100558			
			6 If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No			
I Type of Well ✓ Oil Well ✓ Gas W	/ell Other	JUN 12 2008		8 Well Name and No.		_
2 Name of Operator RKI Exploration	n & Production	OCD-ARTESIA	1	9. API Well No.	D-015-36211	
3a. Address 3817 NW Expressway, Suite 950 Oklahoma City, OK 73112		3b Phone No (mclude area code 405-949-2221	?)	10 Field and Pool or E Brushy	exploratory Area Draw - Delaware	
4 Location of Well (Footage, Sec, T,	R, M, or Survey Description	n)		11. Country or Parish,	State	
990' FSL & 990' FEL Sec 9 T26S - R30E			Eddy Co. New Mexico			
12 CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Set intermediate	
	Change Plans	Plug and Abandon	Temporarily Abandon		casing	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal		
Attach the Bond under which the v	ally or recomplete horizonta work will be performed or propertions. If the operations of the operations of the operations of the operations.	ally, give subsurface locations and more rovide the Bond No. on file with BL aton results in a multiple completion	neasured ar M/BIA R or recomp	nd true vertical depths of dequired subsequent rep- letion in a new interval,	f all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once	I

Drilled 12-1/4" hole to 3,624'. Ran 9-5/8", 36#, J-55 ST&C casing. Landed with shoe @ 3,624', float collar @ 3,580'. Cemented with 1400 sx. 35/65 Poz/C and additives (2.04 yield and 12.6 ppg) followed by 200 sx. Class C with additives (1.33 yield and 14.8 ppg). Displaced cement with fresh water and bumped plug. Lost circulation during cement job. Ran temperature survey and located top of cement 200' from surface Ran 1" tubing and cemented annulus with 150 sks. Class C with additives (1 33 yield and 14.8 ppg). Circulated 42 sx. cement to surface.

Nipple down 13-5/8" BOP. Cut off 13-3/8" wellhead. Welded on 11", 3,000# head and nippled up 11", 3,000 psi. BOP. Tested BOPE. Picked up bit and BHA Drilled out shoe (43 hrs. after cement in place)

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Gene Simer Title	e Produ	uction Superintendent
Signature Signature Date THIS SPACE FOR FEDERAL	7- 5/08	ACCEPTED FOR RECORD
Approved by	Title	JUN 1 0 2008
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	WESLEY W. INGRAM
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfully to make to	PEIROLEUM ENGINEER

determined that the site is ready for final inspection)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction