Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103		
District I	Energy, Minerals and Natural Resources		WELL ADING	May 27, 2004	
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO	30-015-32530	
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE	⊠ FEE □	
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NM 8'	/505	6. State Oil &	Gas Lease No. E-07437-0003	
87505 SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS.	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name	e or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION PROPOSALS")	ATION FOR PERMIT" (FORM C-101) FO		Indian Hill	s Unit	
	Gas Well 🛛 Other	JUL - 1 2008	8. Well Numb	er 50	
2. Name of Operator	Oil Company ATTN: Charles I	OCD-ARTESIA E. Kendrix	9. OGRID Nu	mber 014021	
3. Address of Operator	10. Pool name or Wildcat				
P.O. Box 34	487 Houston, Texas 77253-3487		Indian Ba	sin (Morrow)	
4. Well Location					
Unit LetterK:_	_1,821_ feet from theSouth			om theWest line	
Section 16	Township 21-S		NMPM	County Eddy	
	11. Elevation (Show whether DR 4,118' GR	, RKB, RT, GR, etc.,)		
Pit or Below-grade Tank Application ⊠ or					
Pit type_STEEL Depth to Groun	dwater Distance from nearest	fresh water well	Distance from	nearest surface water N/A	
Pit Liner Thickness: STEEL mil			onstruction Materia		
12 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Oth	er Data	
		detaile of rectice,	report of our	or Buta	
NOTICE OF INT		V .	SEQUENT R		
	PLUG AND ABANDON 🛛	REMEDIAL WOR	· · · · · · · · · · · · · · · · · · ·	ALTERING CASING	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		P AND A	
OTHER:		OTHER:	1306	П	
	eted operations. (Clearly state all		d give pertinent of	lates, including estimated date	
of starting any proposed wor	k). SEE RULE 1103. For Multip				
or recompletion.					
SEE ATTACHED CURRENT WE 9-5/8" 36# csg @ 1,815', cemented to		7" csq @ - 8 700' ca	mented to surface	a.w/ 1.245 cv	
Upper Penn perforations 7,950 - 8,354	4' (open). 2\%" tubing & PLS pack	ter set @ $7,566'$	intented to surfac	e w/ 1,243 sx	
 MIRU Basic Energy Ser 	vices plugging equipment. Set ste	eel pit, NU BOP, PC	OOH w/ tubing &	packer.	
2. RIH w/ HM tbg-set CIB	P to 8,000'. Set CIBP @ 8,000',	circulate nlugging m	uid & numn 25 s	sx C cmt on CIBP	
2 D 20 C 10 L		en caracte pragging n	rad, & pamp 25	or C cint on CIDI	
*-		T. C			
•	sx C cmt $1,865 - 1,765$ '. WOC &				
5. Perforate & squeeze 50	sx C cmt 600 - 500'. WOC & TA	G			
6. Pump 25 sx C cmt 60' to	o surface		5.6 · 6.		
7. Cut off wellhead & anch	nors, install dry hole marker, backf	ill cellar	Not	fy OCD 24 hrs. prio	
* Clarieta- 100'	CMT Plus		R	any work done.	
\$ Gloriota. 100' (2840')			•	•	
I hereby certify that the information al grade tank has been/will be constructed or c	bove is true and complete to the bolosed according to NMOCD guidelines [est of my knowledge ☑, a general permit ☐	e and belief. I fur or an (attached) alto	ther certify that any pit or belowernative OCD-approved plan □.	
SIGNATURE THE	TITLE	P&A Manager (Ba	sic Energy Serv	ices) DATE <u>06/28/08</u>	
Type or print name James F. Newm For State Use Only	an E-mail address: james.ne	wman@basicenerg	gyservices.com	Telephone No. 432-687-1994	
(6/24)	B	n 11.	,	71.12	
APPROVED BY: / Wash Conditions of Approval (if any):	TITLE C	uplan. If	<u> </u>	DATE	



Indian Hills Unit No. 50 Wolfcamp Completion

GL Elevation 4118'

Marathon Oil Company
Indian Hills Unit No. 50
26-Jun-06
Deviated Well
Surface Location
UL"K" 1821' FSL & 2092' FWL
Section 16, T-21-S, R-24-E
Bottom Hole Location
UL"N", 698' FSL & 1497' FWL

The original hole was drilled to 8540' as a non-directional well. Hole was plugged back to 3645 w/ plug @ 7835' and cement to 3645', then kicked out as directional well.

PLS Packer @ 7566' End of Tubing @ 7601'

Surface Casing 9 5/8" set @ 1815' Cmtd w/ 925 sks 110 sks circ to surface

Wolf camp Perforations 7610' - 7654' (28 holes)

CIBP @ 7900'

Upper Penn Perforations 7950-8354

7" casing cemented w/ 1245 sks

Original PBTD 8677' MD TD 8700' MD 8526' TVD

Well Name & Number.	Indian Hills Unit No 50		Lease	Indian Hills Unit (E-07437)			
County or Parish:	Eddy	State/Prov.	New I	Mexico	Country:	USA	
Perforations. (MD)	7610'÷7654'		(TD)		MD 8700' TVD 8526'		
Date Completed	05/19/06				RI	(B:	
Prepared By:	Charles Kendrix		Last Revision Date:		06/26/06		