State Lease 6 copies	mut To Appropriate District Office State of New Mexico Lease*- 6 copies State of New Mexico										E	Form C-105 Revised June 10, 2003	
Fee Lease - 5 copies District I 1625 N French Dr., H	M 88240	E	Energy, Minerals and Natural Resources					WELL API NO.					
District II 1301 W Grand Avenu				1 Conservation		-		30-015-266 5. Indicate		Lease			
District III 1000 Rio Brazos Rd,	NM 87410		12	20 South St. Fr		Commercial)	STATE FEE X					
District IV 1220 S St Francis Dr	, Santa	Fe, NM 87505			Santa Fe, NM 87505				State Oil &	z Gas Lea	ase No.		
	OMP	LETION C	OR REC	OMPL	ETION REPO	RT A	ND LOG			4.1			
1a. Type of Well OIL WELL GAS WELL X DRY OTHER								7. Lease Name or Unit Agreement Name					
	etion [.] VORK OVER	DEEPE		LUG X	UG X DIFF. RECOMPLETION ACK RESVR.				Lodewick A	A Com			
2. Name of Operato	r	4.		ne <u>n</u>	TCS VIC.	M	AY 28 20	กด	8 Well No.				
Yates Petroleun 3. Address of Opera		poration							9. Pool name	or Wildcat			
105 South Fourth Street, Artesia, NM 88210 (575) 748-1471 OCD-ARTESIA 4. Well Location							:OIA	Wildcat; W	olfcamp				
Unit Letter _	D_	:6601	Feet From T	he	North	_ Line	and660)	Feet Fro	m The	West	Line	
Section 10. Date Spudded	19	ate T.D. Reach	Towns		mpl. (Ready to Prod.)	Rang		ns (DF&	NMPM & RKB, RT, GF	R etc.)	Eddy	County Casinghead	
RC 4/8/08	11. 0	6/14/91			4/22/08		35	88'GI	R 3606'K	В		Ü	
15. Total Depth 8099'		16. Plug Back 7496'		Z	Multiple Compl. How ones?	Many	18 Inte		Rotary Tools Pulling Ur	nit	Cable 7		
19. Producing Interv 6068'-6510' Wo	olfcan	np	ion - Top, B	ottom, N	ame				20. Was Directional Survey Made No				
21. Type Electric ar None for recom									22. Was Well Cored No				
23.			LD (DD		CASING RECORD	(Repo			ell)				
CASING SIZE WEIGHT LB./				TT. DEPTH SET			HOLE SIZE CEMENTI			IG RECOR	D A	MOUNT PULLED	
				D	EFER TO ORIG	TNIAI	COMPI	ETIO	N	-			
					EFER TO ORIG	ша	LCOMPL	EIIO		•			
					IED DECORD			100					
SIZE	TOP		воттом	LIN	SACKS CEMENT	SCR	EEN	25. SIZ		DEPTH	RECORD I SET	PACKER SET	
								2-	7/8"	5973'		5973'	
26 Perforation re	cord (11	nterval, size, ar	nd number)			27	ACID SHO	T. FR	ACTURE CI	L EMENT S	SOUEEZE	ETC	
6068'-6076' (18	3)	6506'-6510				DEP	TH INTERV		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
6256'-6264' (18) 6068'-6510' 6270'-6272' (6)						68'-6510'		Acidize w/5000g 20% NEFE acid w/160 ball sealers					
6356'-6364' (18)													
6472'-6476' (10))				DD (CEYON						
Date First Production		Pr	oduction Me	ethod (Fl	owing, gas lıft, pumpır		e and type pu	np)	Well Status	s (Prod or			
Date of Test		Tested	Choke Siz	e	Flowing Prod'n For	O:1 -	- Bbl	Gas	s - MCF	Water -	Producing - Bbl	g Gas - Oıl Ratio	
4/25/08	24 h		12/64"	104	Test Period	0	O Mar	30		19		NA	
Flow Tubing Press 260 psi	Pack	g Pressure er	Calculated Hour Rate		Oıl - Bbl.		Gas – MCF 300		Water - Bbl. 19	O ₁	l Gravity - A A	PI - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold Owen Meinke 30. List Attachments													
None for recompletion 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
31 .I hereby certif	y that	the informati	on shown c	n both s	sides of this form as	true a	nd complete	to the	best of my kn	owledge a	and belief		
Signature 🚺	Sin	Mhe		rinted. ame	Tina Huerta	_ Title	e <u>Regulato</u>	ory Co	mpliance St	pervisor	Date <u>N</u>	lay 27, 2008 .	
E-mail Address	tina	h@ypenm.e	<u>om</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T.Tubb	T. Delaware	T.Todilto				
T. Drinkard	T. Bone Spring	T. Entrada				
T. Abo	T. Castille	T. Wingate				
T. Wolfcamp		T. Chinle				
T. Wolfcamp B Zone		T. Permian				
T. Cisco		T. Penn "A"				
			OIL OR GAS			

	•		SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS	•	
Include data on rate of w	ater inflow and elevation to which	h water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3, from	toto	feet		
·	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION		-		