

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-27027 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> RECOMPLETION WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name John AGU <div style="text-align: right; font-weight: bold;">JUN 11 2008</div> <div style="text-align: right; font-weight: bold;">OCD-ARTESIA</div>										
2. Name of Operator Yates Petroleum Corporation			8. Well No. 6										
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471			9. Pool name or Wildcat Cemetery; Wolfcamp, Gas										
4. Well Location Unit Letter <u>B</u> : <u>710</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County													
10. Date Spudded RC 3/23/08	11. Date T.D. Reached 1/21/93	12. Date Compl. (Ready to Prod.) 5/28/08	13. Elevations (DF& RKB, RT, GR, etc.) 3616'GR 3634'KB		14. Elev. Casinghead								
15. Total Depth 8175'	16. Plug Back T.D. 6840'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Pulling Unit	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 6664'-6748' Wolfcamp					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run None for recompletion					22. Was Well Cored No								
CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
REFER TO ORIGINAL COMPLETION													
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
26. Perforation record (interval, size, and number) 6664'-6670' (12) 6710'-6714' (10) 6746'-6748' (6)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6664'-6748'</td> <td>Acidize w/2500g NEFE acid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6664'-6748'	Acidize w/2500g NEFE acid				
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28. PRODUCTION													
Date First Production 5/29/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing									
Date of Test 5/30/08	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 165								
Flow Tubing Press. 100 psi	Casing Pressure 550 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 165	Water - Bbl. 0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By L. Lancaster								
30. List Attachments None for recompletion													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>June 9, 2008</u> E-mail Address <u>tinah@ypcnm.com</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware	T. Todilto	
T. Drinkard	T. Bone Spring	T. Entrada	
T. Abo	T. Castille	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Wolfcamp B Zone		T. Permian	
T. Cisco		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION