

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-005-60690			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Mesa Statet Com <div style="text-align: right; font-size: 1.2em;"> MAY - 1 2008 OCD-ARTESIA </div>		
2 Name of Operator Chesapeake Operating Inc.			8 Well No 1		
3 Address of Operator 2010 Rankin Hwy Midland, TX 79701			9. Pool name or Wildcat Wildcat; Atoka		
4 Well Location <div style="display: flex; justify-content: space-between;"> <div>Unit Letter J 1980 Feet From The SOUTH</div> <div>Line and 1980 Feet From The EAST</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div>Section 31</div> <div>Township 15S</div> <div>Range 28E</div> <div>NMPM Chaves</div> <div>County</div> </div>					
10 Date Spudded 06/02/1980		11 Date T D Reached 07/24/1980		12. Date Compl. (Ready to Prod) 04/18/2008	
13. Elevations (DF& RKB, RT, GR, etc) 3575.7 GR		14 Elev. Casinghead			
15. Total Depth 9409		16 Plug Back T D 9341		17 If Multiple Compl How Many Zones? No	
18 Intervals Drilled By Rotary		Rotary Tools 0-9409		Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name Atoka 8802-8944					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None					22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48		363	
8 5/8		24		1949	
4 1/2		11.6		9409	
17 1/2		375		975	
11		975		1210	
7 7/8		1210			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
2 3/8		9012		9012	
25. TUBING RECORD					
26 Perforation record (interval, size, and number) Morrow 9096-9125 CIBP @ 9080 w/35' cmt Atoka 8802-8944 3 spf					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> DEPTH INTERVAL 8802-8944 containing 27960# & 309 bbls 2% KCl </div> <div style="width: 50%;"> AMOUNT AND KIND MATERIAL USED 2000 gals 7.5% HCL, 70 Q foam Versaprop 18/40 w/108 tns CO2 </div> </div>					
28. PRODUCTION					
Date First Production 04/18/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing
Date of Test 04/22/2008		Hours Tested 24		Choke Size 16/64	
Flow Tubing Press 100		Casing Pressure 230		Calculated 24-Hour Rate 0	
Oil - Bbl 0		Gas - MCF 310		Water - Bbl 0	
Oil - Bbl 0		Gas - MCF 310		Water - Bbl 0	
Oil Gravity - API - (Corr) 0					
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By
30 List Attachments C-102, C-104, C-103					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Shay Stricklin		Title Regulatory Compliance Tech. Date 04/29/2008	
E-mail Address sstricklin@chkenegy.com					

1.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8940	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES	
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3	4
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95	96
97	98
99	100

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology