

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

S

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE</b> - Other instructions on page 2.		7 If Unit of CA/Agreement, Name and/or No
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	JUL - 2 2008	8 Well Name and No See attached
2. Name of Operator Premier Oil & Gas, Inc.	OCD-ARTESIA	9 API Well No See attached 30 015 36 299
3a. Address P O Box 1246, Artesia, NM 88211-1246	3b. Phone No (include area code) 505-748-2093	10. Field and Pool or Exploratory Area See attached
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) See attached		11. Country or Parish, State See attached

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Replacement Page
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Premier Oil & Gas respectfully requests approval for the following statement to be added to the cement program on the attached referenced approved APD's:

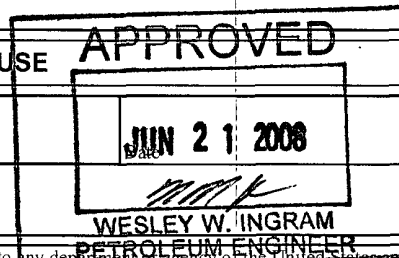
If cement does not circulate on surface casing and TOC is less than 100' then ready mix will be used to bring cement to surface. If cement top is more than 100' from surface 1" pipe will be run to TOC and cement pumped to surface. No temperature survey or log will be required.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Nancy T. Agnew	Title Authorized Agent
Signature <i>Nancy T. Agnew</i>	Date 06/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

## Attachment for Premier Sundry dated 6/23/08

Well Name and #	API #	Lease #	Location	Field and Pool
Dale H. Parke A Tr. 1 #31	30-015-36299	NM-0467930	330' FNL & 1680' FWL, Sec 22, T17S - R30E, Eddy County, NM	Loco Hills; Glorieta-Yeso
Dale H. Parke A Tr. 1 #32	30-015-36300	NM-0467930	480' FNL & 2310' FEL, Sec 22, T17S - R30E, Eddy County, NM	Loco Hills; Glorieta-Yeso
Dale H. Parke B Tr. C #20	30-015-36048	NM-0467933	1650' FNL & 2310' FEL, Sec 15, T17S-R30E, Eddy County, NM	Loco Hills; Glorieta-Yeso
Dale H. Parke B Tr. C #23	30-015-36049	NM-0467933	990' FNL & 1650' FEL, Sec 15, T17S-R30E, Eddy County, NM	Loco Hills; Glorieta-Yeso

**Dale H Parke A Tr. 1 #31  
API 30-015-36299  
June 21, 2008  
Conditions of Approval**

**For the surface casing: If cement does not circulate to the surface, the appropriate BLM office shall be notified and a tag with 1" will be performed at four positions 90 degrees apart to verify cement depth. BLM Petroleum Engineer Technician to witness tags. If depth is greater than 100' or water is standing in the annulus, remedial cementing will be done. If no water and TOC tag is less than 100', when 100% excess cement of the annulus volume was run on the primary job, ready-mix can be used to bring cement to surface.**

**WWI 062108**

**Dale H Parke A Tr. 1 #32  
API 30-015-36300  
June 21, 2008  
Conditions of Approval**

**For the surface casing: If cement does not circulate to the surface, the appropriate BLM office shall be notified and a tag with 1" will be performed at four positions 90 degrees apart to verify cement depth. BLM Petroleum Engineer Technician to witness tags. If depth is greater than 100' or water is standing in the annulus, remedial cementing will be done. If no water and TOC tag is less than 100', when 100% excess cement of the annulus volume was run on the primary job, ready-mix can be used to bring cement to surface.**

**WWI 062108**

**Dale H Parke B Tr. C #20  
API 30-015-36048  
June 21, 2008  
Conditions of Approval**

**For the surface casing: If cement does not circulate to the surface, the appropriate BLM office shall be notified and a tag with 1" will be performed at four positions 90 degrees apart to verify cement depth. BLM Petroleum Engineer Technician to witness tags. If depth is greater than 100' or water is standing in the annulus, remedial cementing will be done. If no water and TOC tag is less than 100', when 100% excess cement of the annulus volume was run on the primary job, ready-mix can be used to bring cement to surface.**

**WWI 062108**

**Dale H Parke B Tr. C #23**  
**API 30-015-36049**  
**June 21, 2008**  
**Conditions of Approval**

**For the surface casing: If cement does not circulate to the surface, the appropriate BLM office shall be notified and a tag with 1" will be performed at four positions 90 degrees apart to verify cement depth. BLM Petroleum Engineer Technician to witness tags. If depth is greater than 100' or water is standing in the annulus, remedial cementing will be done. If no water and TOC tag is less than 100', when 100% excess cement of the annulus volume was run on the primary job, ready-mix can be used to bring cement to surface.**

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