

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 06 2008
OCD-ARTESIA

Form C-105
Revised June 10, 2003

Well API No.	30-015-21707
5 Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		7 Lease Name and Unit Agreement Name Higgins Trust Inc Com	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input checked="" type="checkbox"/> Other		8. Well No. 1	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. Pool name or Wildcat wc; Dayton Wolfcamp, NE	
3 Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198			
4 Well Location Unit Letter A 990 feet from the NORTH line and 990 feet from the EAST line Section 13 18S Township 26E Range NMPM County Eddy			
10 Date Spudded 12/20/1975	11 Date T.D. Reached 1/29/1976	12. Date Completed 4/16/2008	13. Elevations (DR, RKB, RT, GL)* 3287' GL
14. Elev Casinghead			
15. Total Depth: MD 9342'	16. Plug Back T.D.: 6257'	17 If Multiple Compl How Many Zones	18. Intervals Drilled BY XX
19 Producing Intervals(s), of this completion - Top, Bottom, Name 6076'-6082'		20 Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Previously submitted		22. Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
11 3/4"	42	950	15"	550 sx Lite and Class C	
8 5/8"	24	1944'	11"	500 sx Lite and Class C	
4 1/2"	11.6 & 10.5	9342'	7 7/8"	450 sx Class H	

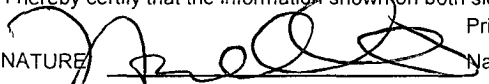
24 Liner Record			25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size
					2 3/8"
					6156'

26. Perforation record (interval, size, and number) 6076'-6082'			27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval 6076'-6082'		
			Amount and Kind Material Used Acidize with 3000 gallons 15% HCl.		

28 PRODUCTION							
Date First Production 5/1/2008		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod Or Shut-In) Producing Oil Well	
Date of Test 5/5/2008	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl 2	Gas - MCF	155	Gas - Oil Ratio
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF	Water - Bbl 155	Oil Gravity - API (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Name Norvella Adams Title Sr Staff Engineering Technician DATE 5/26/2008

E-mail Address. Norvella.adams@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

IMPORTANT WATER SANDS

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology