

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

S

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC 060572A	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other _____		6. If Indian, Allottee or Tribe Name	
2 Name of Operator BEPCO, L.P.		7. Unit or CA Agreement Name and no. NMNM 68294X	
3 Address P.O. BOX 2760 MIDLAND TX 79702-2760		8 Lease Name and Well No. BIG EDDY UNIT 165	
3 a Phone No. (Include area code) (432)683-2277		9 API Well No. 30-015-35251	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface UL K, 1980' FSL, 1980' FWL, LAT. N 32.5072 DEG, LONG W 104.1113 At top prod interval reported below SAME At total depth SAME		10 Field and Pool, or Exploratory Sand Point (ATOKA) 11 Sec, T, R, M, on Block and Survey or Area SEC 5, T21S, R28E 12 County or Parish EDDY 13 State NM	
14 Date Spudded 06/10/2008	15 Date T D Reached 06/21/2008	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/21/2008	17 Elevations (DF, RKB, RT, GL)* 3191' GL

18 Total Depth MD 12017' TVD	19 Plug Back T D MD 11451' TVD	20 Depth Bridge Plug Set MD 11451' TVD
21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) NONE		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48/54.5#	0'	826'		795		0'	
12-1/4"	9-5/8"	36#	0'	2535'		1575		0' TOP OUT	
8-3/4"	5-1/2"	17#	0'	12016'	8514'	2360		3785' CALC.	
					3558'	590		0' CIRC.	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10872'	10850'						

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) ATOKA	10723'	11175'	10941'-54'	0.380	72	PRODUCING
B) MORROW	11176'	12019'	11498'-11656'	0.380	58	BENEATH CIBP @
C)						11466'
D)						

## 26 Perforation Record

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
10941'-54'	ACIDIZED W/ 2500 GALS OF 7.5% NEFE HCL
11498'-11656'	SET 2-3/8" ALPHA 10K CIBP IN TBG SUB @ 11466' TO TEMPORARILY ZONE ABANDON PERFS

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/21/08	6/24/08	24	→	0	163	0			FLOWING
Choice Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
W/O	515	0	→				NA	Producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				T/RUSTLER	378'
				T/CAPITAN REEF	1880'
				T/DELAWARE MTN. GROUP	2770'
				T/BONE SPRING LIME	5757'
				T/WOLFCAMP	9252'
				T/STRAWN	10436'
				T/ATOKA	10723'
				T/MORROW	11176'
				T/MISSISSIPPIAN	12020'

32 Additional remarks (include plugging procedure):

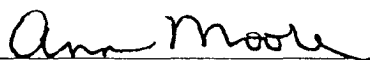
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Ann MooreTitle PRODUCTION CLERK

Signature

Date 06/27/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-35251</b>	Pool Code <b>84810</b>	Pool Name <b>Sand Point - 1 (Atoka)</b>
Property Code <b>001776</b>	Property Name <b>BIG EDDY UNIT</b>	Well Number <b>165</b>
OGRID No. <b>001801</b>	Operator Name <b>BEPCO, L.P.</b>	Elevation <b>3191'</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>S</b>	<b>5</b>	<b>21 S</b>	<b>28 E</b>		<b>1980</b>	<b>SOUTH</b>	<b>1980</b>	<b>WEST</b>	<b>EDDY</b>

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
<b>320</b>	<b>N</b>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 12 159.96 ACRES</p> <p>LOT 11</p> <p>LOT 10 160.06 ACRES</p> <p>LOT 9</p>				<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Gary E. Gerhard</i> 9/13/06 Signature Date</p> <p><b>Gary E. Gerhard</b> Printed Name</p>	
<p>LOT 13 160.17 ACRES</p> <p>LOT 14</p> <p>LOT 15 160.24 ACRES</p> <p>LOT 16</p>				<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>DATE SURVEYED <b>JULY 08, 2006</b> Signature of Professional Surveyor <i>[Signature]</i> Professional Surveyor <b>7977</b> Certificate No. <b>GARY L. JONES 7977</b></p>	

1/4 COR. 1/4 COR.

3191.6' 3192.8'

1980'

3188.8' 3189.4'

1980'

LAT - N32°38'25.8"  
LONG - W104°06'40.7"  
(NAD-83)

DIST. SURVEYS