

Subm: To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-35098
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. V-2516
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>MAY 28 2008</u>		7 Lease Name or Unit Agreement Name Mosley Canyon BIA State Com
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3 Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471		9. Pool name or Wildcat ; Wolfcamp <u>Crooked Creek</u>
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>24S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RC 4/2/08	11 Date T.D. Reached 11/21/06	12. Date Compl. (Ready to Prod.) 4/24/08
13. Elevations (DF& RKB, RT, GR, etc.) 3814'GR 3831'KB		14 Elev. Casinghead
15. Total Depth 11,350'	16. Plug Back T.D. 9460'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 9257'-9449' Wolfcamp		20 Was Directional Survey Made No
21 Type Electric and Other Logs Run None for recompletion		22. Was Well Cored No
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
REFER TO ORIGINAL COMPLETION		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26 Perforation record (interval, size, and number) 9658'-9664' (14) 9322'-9328' (42) 9668'-9698' (62) 9345'-9357' (78) 9744'-9764' (42) 9370'-9379' (60) 9257'-9262' (36) 9415'-9420' (36) 9281'-9292' (72) 9438'-9449' (72)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9470'-9482' Squeezed w/150 sx Class "H" with additives 9658'-9764' Acidized w/5600g 15% NEFE acid w/125 BS 9257'-9449' Frac w/180,000g low PH hybrid w/250,000# 20/40 Versaprop, 25,000# 100 mesh
28. PRODUCTION		
Date First Production 4/25/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod or Shut-in) Producing
Date of Test 5/8/08	Hours Tested 24 hrs	Choke Size NA
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 27
Water - Bbl. 0	Gas - Oil Ratio NA	
Flow Tubing Press. NA	Casing Pressure Packer	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 27	Water - Bbl. 0
Oil Gravity - API - (Corr.) NA		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By TGR Pumping
30 List Attachments None for recompletion		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> Printed. Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>May 27, 2008</u> E-mail Address <u>tinah@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Cherry Canyon	T. Morrison	
T. Tubb	T. Brushy Canyon	T. Todilto	
T. Drinkard	T. Bone Spring	T. Entrada	
T. Abo	1 st Bone Spring	T. Wingate	
T. Wolfcamp	2 nd Bone Spring	T. Chinle	
T. Wolfcamp B Zone	3 rd Bone Spring	T. Permian	
T. Cisco	T. Morrow	T. Penn "A"	

OIL OR GAS SANDS OR ZONES'

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION