

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 2748 / NMLC 029338A
2. Name of Operator BURNETT OIL CO., INC.		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TX. 76102-6881		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (817) 332-5108		8. Well Name and No. GISSLER B #40H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT I, 2310' FSL, 990' FEL, SEC 11, T17S, R30E - SURFACE NM2748 UNIT P, 332' FSL, 1002' FEL, SEC 11, T17S, R30E - BHL LC029338A		9. API Well No. 30-015-36034
		10. Field and Pool, or Exploratory Area LOCO HILLS PADDOCK
		11. County or Parish, State Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/11/2008 Notify BLM/Jim Amos to start location. 4/14-17/2008 Build location, line pits, drill rat & mouse hole. set 90' of 16" conductor pipe. Spud @ 9:45 AM 5/01/2008 Notified BLM's Jerry Blakley about estimated spud time, lost returns @ 186' & 254'. Partial returns 285' to 412'. 5/2/08 Set 10 jts (412') 10-3/4" 32.75# H40 ST&C casing w/notched collar on btm, insert collar on first joint @ 368'. Use total 6 centralizers with btm three collars thread locked. Howco cement w/150 sks Thixotropic mix & 291 sks CI "C" w/2% CaCl. Bump plug @ 2:49 AM. WOC Had cment to the pit. BLM's Richard Carassco called on cement time. BLM no show for cementing. NU wellhead, NU hydril. Mann test to 2000# as required; Held ok. 5/03-10/2008 Drill from 412' to 4581', RU Howco, run DLL, Micro-Guard, DSN, SGR and SD logs. 5/10-19/08 Finish horizontal drill to 6745' TVD. 5/19/08 Run 153 jts (6745') 7" 23# J55 R3 LT&C & BT&C casing, DVT @ 2672.' Top 75 jts. have external RYT-WRAP coating. Howco pump 600 sks Super H Cmt mix, circ to surface. Open DVT, pump 2nd stage of 1900 sks Lite C w/2% CaCl2, tail w/200 sks CI C w/2% CaCl2. Had cement to the pit. **Release rig 12:00 AM 5/20/2008.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Mark A. Jacoby

Date

*6/25/2008***THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)