Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District 1	Energy, Minerals and Natural Resources			May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-015-36199		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE X FEE		
District IV	Santa Fe, NM 87505				Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NM					V-689	
*SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease	Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				SST		
1 Type of Well: Oil Well Gas Well X Other				8. Well N	lumber	5
2. Name of Operator  NADELL & GUSSMAN HEYCO, LLC				9. OGRII	D Number 25846	2
3. Address of Operator PO BOX 1936 ROSWELL NM 88202-1936 505/623-6601				10. Pool name or Wildcat  N. Turkey Tract Morrow		
4. Well Location						
Unit Letter P	: 660 feet from the	SOUTH line	and	990	feet from the	WEST line
Section 6	Township 19S	Range 29E		NMPM	County	
	11. Elevation (Show whether					
3384' GR						
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO: SUB-				EQUE		OF: NG CASING □
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL			ING OPN		
PULL OR ALTER CASING			CEMENT.			`
OTHER:					ediate Csg Cmt. r	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
5/12/08 Spud Well. 5/12/08 TD 17 1/2" hole. Ran sweep. RIH w/13/8" H-40# ST&C. Lead: 165 sx of 35/65 POZ/C (Fly Ash) Class C CMT; 3% Calcium Chloride; 6% Bentonite Gel; 0.125 Cello Flake; Yield 1.94; H2O 10.46 gal/sk. Tait 200 sx class "C" CMT; 2% CaCt; 0.125 Cello Flake; Yeild 1.94; H2O 6.3 gal/sk.						
Circulated 26 sx = 9 Bbis to pit.						
5/19/08 TD 12 1/4" hole. Ran sweep. RiH w/ 83 jts and 9:5/8" 36# J55 ST&C Lead: 802 sx of 50:50 POZ Class C+5% D44+10% D20+0.125 pps						
D130+0.2% D46, PPG 11.9, Yeild 2.46 Mix Water 14.15 GPS. Tail CMT: 200 Class C+ 0.1% D13. Circulated 82 sx. Bumped plug w/1350 psi at 5:30 pm.						
JUL 0 9 2909						
HUBBS OCC						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
SIGNATURE amy .	Tit TITI	LE PRODUCTI	ON ANALY	ST	DATE	5-20-2008
Type or print name For State Use Only	Е-п	nail address: the	nk@heycoend	ergy.com	Telephone 1	No. 505.623.6601
APPROVED BY: Conditions of Approval (if any):	тіті	LE			DATE_	