

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36199
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-689
7. Lease Name or Unit Agreement Name SST
8. Well Number 5
9. OGRID Number 258462
10. Pool name or Wildcat N. Turkey Tract Morrow

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
NADELL & GUSSMAN HEYCO, LLC JUL 10 2008

3. Address of Operator
PO BOX 1936
ROSWELL NM 88202-1936 505/623-6601

4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 990 feet from the WEST line
Section 6 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3384' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Production and csg cmt report <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-7-2008 - TD 8 3/4 hole at 11,400'.

Ran 256 jts 5 1/2 17# P10 LTC casing, set at 11,398.50' cemented first stage w/lead cement 412 sx 50/50 poz/H; yeild 2.02 11.226 gals/sx. Tail 793 sx/ PVL, yeild 1.41, 7.296 gals/sx. Circ 147 sx off of DV tool on first stage.

Second stage, cement w/594 sx, 35/65 poz/H yeild 2.407, 11.61 gals/sx. Tail cement 200 sxs/PVL, yeild 1.39, 7.186 gals/sx. Bump plug with 1500 lbs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE PRODUCTION ANALYST DATE 07-08-2008
Type or print name _____ E-mail address: tlink@heycoenergy.com Telephone No. 505.623.6601
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Accepted for record - NMOCD

SUMMARY CASING AND CEMENTING REPORT

• DISPOSITION 3 JTS 5-1/2" 17# P-110 LTC TRANSFERED TO HANNIBAL #2

CEMENTING DATA

COMPANY: SCHLUMBERGER

DISTRICT: ARTESIA

1ST STAGE:

PREFLUSH: 20 bbls FW Gel,

LEAD: 412 SXS 50/50 POZ/H; YIELD 2.02; 11.226 gal/SX;

TAIL: 793 SXS PVL; YIELD 1.41; 7.296 gal/SXS

DISPLACEMENT: 264 BBLS (80 BBLS WATER, 184 BBLS MUD)

NOTES: CIRCULATED 56 BBLS CEMENT OFF DV TOOL ON 1st STAGE (147 SXS)

2ND STAGE:

PREFLUSH:

LEAD: 594 SXS 35/65 POZ/H; YIELD 2.07; 11.61 gal/SXS

TAIL: 200 SXS PVL; YIELD 1.39; 7.186 gal/SX

DISPLACEMENT: 180.5 BBLS FW; BUMP PLUG 1500#

NOTES:

SUMMARY CASING AND CEMENTING REPORT

STRING: PRODUCTION

DATE: 6/17/2008

OPERATOR: NADEL & GUSSMAN

WELL: SST #5

CONTRACTOR: PATTERSON 504

RIG: 504

REP: Dennis Pomroy

CASING DETAIL

HOLE SIZE: 8 3/4"

DEPTH: 11,400

8 3/4" HOLE	11400.00
5 1/2" SHOE	<u>1.50</u>
	11398.50
2 JTS 5 1/2" 17# P-110 LTC Csg	<u>87.96</u>
	11310.54
5 1/2" FLOAT COLLAR	<u>1.50</u>
	11309.04
254 JTS 5-1/2" 17# P-110 LTC Csg	<u>11309.04</u>

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REMARKS:

TOTAL CASING DELIVERED.... 259 JTS 5-1/2" 17# P-110 LTC [11,509']

ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.

FLOAT SHOE THREAD-LOCKED, SHOE JT COLLARS THREAD-LOCKED.

TAGGED BOTTOM 0 FT FILL. CIRCULATED CSG CAPACITY & HOLE VOLUME

ND BOP; P/U SAME; HANG OFF CSG SLIPS IN FULL TENSION; MAKE ROUGH CUT & INSTALL
TUBING HEAD

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EXCESS CASING

CASING NOT USED 3 JTS 5-1/2" 17# P-110 LTC. (130.39)