Form 3160-4 February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APROVED OCD-AKTESION NO. 1004-0137 EXPIRES: March 31, 2007

Depth Dept	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5.	5. Lease Serial No. NM-0415688-A						
2. Name of Operator Debre 2. Name of Operator Debre												6.	6. If Indian, Allottee or Tribe Name						
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP S. Agdress DEVON ENERGY PRODUCTION COMPANY, LP DEVON ENERGY PRODUCTION COMPANY, LP DEVON ENERGY PRODUCTION COMPANY, LP DEVON ENTRY PRODUCTION COMPA	b. Type of 0	Diff. Res	svr.,		7	Unit or C	A Agra	omont	Nama an	d No									
State Stat	2. Name of	Operator	JOther								CA for Strawn only								
20 North Broadway, Oklahoma City, OK 73102-8259 405-235-3611 4. Cocation of VVel (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FNL 1980 FEL At lop prod. Interval reported below At total Depth 1980 FNL 1980 FEL 4. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Total Spudded 17. Date Spudded 17. Date T.D. Reached 18. Total Depth 1980 FNL 1980 FEL 18. Total Depth 1980 FNL 1980 FNL 18. Total Depth 1980 FNL 19. Total Spudded 19. FNL 1980 FNL 1980 FNL 18. Total Depth 1980 FNL 1980 FNL 18. Total Depth 1980		_	DEVC			('malud	2.0500.00	-da\	8	8 Lease Name and Well No.									
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15. Data	At total	Depth 1980	FNL 1980 F	FEL				U		制制	SIA	12	12. County or Parish 13. State						
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Submitted logs & DS w original completion Directional Survey?	Zi. Type L	iecuic a Ouie	i Mechanica	ai Logo Muii (Jubilli	copy or t	cacii)							N N					
Hole Size Size/Grade Wt. (##t.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement Slurry Vol. (BBL) Cement Top* Amount Pulled 17 112" 13 3/8" H-40 48# 0 480" 480" 495 sx Cl C; Surface none 11" 9 5/8" K-55 3.6# 0 2344* 700 sx Cl C; Surface none 700 sx Cl C; Surface none 700 sx Cl C; Surface No. of Sks. & Type Cement Size Surface none No. of Sks. & Type Cement Size Surface none No. of Sks. & Type Cement Surface No. of Sks. & Type Cemen	(Submitted	l logs & DS v	v/ original c	ompletion)				Direction											
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17 1/2" 3 3/8" H-40 48# 0 480" 495 xx Cl C; Surface none	Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD) Bottom (MD)			_					Cement			Cement Top*		Amoun	t Pulled	
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24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2 3/8" 11,877" 11,877" 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status Morrow 11940 12152 11940-12152 24 Producing 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A Acidize w/ 2500g 7 1/2% + 20% methanol. Swab. Sqz L. Morrow 12.296-312" w/125 sx H to 5600# w/38 sx to pit 11940-12152 Acidize w/ 2500g 7 1/2% + HCL w/10% methanol & 100 BS. 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 5/30/2008 6/9/2008 24 Fixes Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Test Date First Production - Interval B Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Test Date First Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method Test Date First Productor Test Date First Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well-Stagus To FOR RECORD Across Flwg Si Csg. Press 24 Hr. Rate Oil BBL Ga	8 3/4"	7" S-95	23#	0	11	1,060'		350 sx 5			0/50 POZ								
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(See instructions and spaces for additional data on reverse side) DUDENT OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			Csg. Press	24 Hr. Rate	Oi	I BBL	Gas MCF	Water	r BBL	Gas : C	oil Ratio			4	ms		1		
(See instructions and spaces for additional data on reverse side)												DHE	FAILAF	LAND	MAN	GEMEN	11		
	(See instru	ctions and spa	aces for add	itional data or	revers	se side)						וטע	CARLSB	AD FI	ELD O	FFICE			

28b. Produ	uction - Interv	al C												
Date First		Hours	Test	Oil BBI Con MCF		Motor D	DI.	Oil Gravity	Gas Gravity		Production Method			
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water Bl	DL	Corr. API	Gas Gravity		-roduction Method			
Choke	Tbg. Press.											***		
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	BL	Gas : Oil Ratio Well Status						
28c Produ	l iction - Interva	al D	<u> </u>	<u> </u>	L	<u> </u>	1		L					
Date First		Hours	Test	T	<u> </u>	ĭ		Oil Gravity	T					
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water Bl	BL	Corr. API	Gas Gravity	F	Production Method			
Choke	Tbg. Press.													
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status														
(See instructions and spaces for additional data on reverse side)														
			el, vented, etc.)											
Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
Show all im	portant zones	s of porosity	and contents the	ereof: Core	d intervals a	ind all drill-								
Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and														
shut-in pressures and recoveries.														
For	mation	Top Bottom Des			criptions, Contents, etc.				Name		Top Meas. Depth			
1011	nation	Top Bottom Des			nions, come	1113, 010.		<u></u>	Hame		ivieas. Deptili			
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Additional r	emarks (inclu	de plugging	procedure):	l					-		<u> </u>			
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	Circle enclosed attachments:													
			ittached by plac	ing a check	in the appro	priate box:								
☐ Electri	ical/Mechanic	al Logs (1 fu	ıll set req'd)] DS	T Report	Directional Surv	/ey						
Sundry Notice for plugging and cement verification Core Analysis								ner						
Name (Please print) Judy A. Barnett X8699 Title									Regulatory A	Analyst				
					Trogulatory Allalyst									

Signature

Date 6/19/2008

18 U S C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.