Form 3160-4
February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NM-0415688-A**

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☑ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CA for Strawn only

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

8 Lease Name and Well No. **Foal 17 Federal Com 1**

3. Address **20 North Broadway, Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code) 405-235-3611

9. API Well No. **30-015-29656** S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **1980 FNL 1980 FEL**
At top prod. Interval reported below
At total Depth **1980 FNL 1980 FEL**

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10. Field and Pool, or Exploratory **Indian Flats West;Morrow**

11. Sec., T., R., M., on Block and Survey or Area **G SEC 17 T22S R28E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **7/10/1998**

15. Date T.D. Reached **8/27/1998**

16. Date Completed **3/6/1999** ☐ D & A ☑ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)* **3077' GL**

18. Total Depth: MD **12,440'** TVD

19. Plug Back T.D.: MD **12,409'** TVI

20. Depth Bridge Plug Set: MD TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
(Submitted logs & DS w/ original completion)

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	480'		495 sx Cl C;		Surface	none
11"	9 5/8" K-55	36#	0	2344'		700 sx Cl C;		Surface	none
8 3/4"	7" S-95	23#	0	11,060'		350 sx 50/50 POZ		TOC 9060'	
								TOL 10,564'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11,877'	11,877'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Morrow	11940	12152	11940-12152		24	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12296-312'	Acidize w/ 2500g 7 1/2% + 20% methanol. Swab. Sqz L. Morrow 12.296-312' w/125 sx H to 5600# w/38 sx to pit
11940-12152	Acidize w/ 2500g 7 1/2% HCL w/10% methanol & 100 BS.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/30/2008	6/9/2008	24	→		321	6			
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		321	6	#DIV/0!		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware Mountain Group	**2431'**
				Bone Spring	**5931'**
				Wolfcamp	**9407'**
				Strawn	**10,614'**
				Morrow	**11,338'**
				Morrow Clastics	**11,780'**

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

Name (Please print) Judy A. Barnett X8699 Title Regulatory Analyst

Signature Date 6/19/2008

18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.