Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SHL NM-97128 BHL State-owned

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

					7. If Unit or CA/Agreement, Name and/or No		
SUBMIT IN TRIPLICATE - Other instructions on reverse side							
1.	Type of Well			Pending			
	X Oil Well Gas Well Other			.IIII 16 2008		8. Well Name and No.	
2 Name of Operator			OCD_AD	OCD-ARTESIA		Cave Lake 24 Federal Com No. 3	
Cimarex Energy Co. of Colorado						9 API Well No	
3a. Address 3b.			1	Phone No (include area code)		30-015-36144	
PO Box 140907; Irving, TX 75014-0907 97			972-401-3111	2-401-3111 10 Field a		Pool, or Exploratory Area	
4.						Wolfcamp	
	SHL 2260 FNL & 330 FWL BHL 1980 FNL & 330 FEL		11. County or Parish, State Eddy County, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION							
					_	_	
	Notice of Intent Acidize		Deepen Production (Start		Resume)	Water Shut-Off	
		Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	X Subsequent Report	Casing Repair	New Construction	Recomplete		Other set surface and	
		Change Plans	Plug and Abandon	Temporarily Abandon		ntermediate casing	
	Final Abandonment Notice Convert to Injection		Plug Back	g Back Water Disposal			
	Attach the bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) O3.25.08 Spudded 17½" hole. O3.26.08 Ran 13¾" 48# H-40 STC casing to 409.¹ Cemented with Lead 200 sx Halliburton Light Premium Plus + 4% Bentonite + 1% CaCl₂ + 0.125# Poly-e-flake (wt 12.5, yld 1.97) and Tail 220 sx Premium Plus + 2% CaCl₂ (wt 14.8, yld 1.34). Circulated 12 bbl to surface. WOC 45.5 hours. O3.27.08 Pressure tested surface casing to 1000 psi for 30 minutes. O4.02.08 In 12½" hole, ran 9¾" 40# J-55 LTC casing to 2520.¹ Cemented with Lead 650 sx Interfill C + 0.125# Poly-e-flake (wt 11.9, yld 2.45) and Tail 250 sx Premium Plus + 1% CaCl2 (wt 14.8, yld 1.33). Circulated 76 sx to surface. WOC 20.5 hrs. Pressure tested intermediate casing to 1000 psi for 30 minutes.						
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Natalie Krueger Signature			Date	Regulatory Analyst Date			
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by				Title		Date	
Conditions of Approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				Office			
which would entitle the applicant to conduct operations thereon				Accepted for record · NMOCD			

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.