

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA FORM APPROVED
BLM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L.P.3a. Address
P.O. BOX 2760 MIDLAND TX 79702-2760JUL 16 2008
OCD-ARTESIA
3b. Phone No (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7, T24S, R30E, NWSE, 1980 FSL & 1980' FEL

5. Lease Serial No.

NMLC 068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM71016X

8. Well Name and No.

Poker Lake Unit #190

9. API Well No.

30-015-32142

10. Field and Pool, or Exploratory Area

Nash Draw (Delaware, BS, Avalon Sd)

11. County or Parish, State

Eddy County,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Delaware
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	perfs
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully reports the addition of Delaware perfs to this wellbore as follows:

06/04/2008: MIRU CUDD Pumping Service. POOH w/ 2-7/8" tbg. & pump.

06/05/2008: MIRU Baker Hughes. RIH w/ 5-1/2" CIBP & set @ 6200' to temporarily zone abandon perfs from 7164-7360'. RU Basic Energy Services & perf Delaware @ 6014-24' & 6056-66' for a total of 20 holes. POOH w/guns & RD Baker. Basic RIH w/ 2-7/8" tubing & pump 1000 gals 7.5% NEFE HCL across perfs. POOH w/ tubing & RD Basic.

06/07/2008: Frac new Delaware perfs w/ 42107 gals BFRAC 30, 110141#'s 16/30 Ottawa Sand & 43429#'s 16/30 Super LC. Set 5-1/2" CIBP @ 5860'. Perf Delaware @ 5761-71' for a total of 20 holes. RD Baker. Switch to Cudd & frac newest perfs w/ 21683 gals BFRAC 30, 56195 #'s 16/30 Ottawa Sand & 16080#'s Super LC. RD Cudd.

06/10/2008: MIRU Chance Foam Air Unit. RIH w/ 4-3/4" blade bit, break circ w/ Foam Air & wash down to CIBP. Drill out 1st CIBP @ 5860' & chase down to CIBP @ 6200'. POOH w/bit & tubing.

06/11/2008: PU & RIH w/ 173 jts 2-7/8" tbg. & set SN @ 5500' & TAC @ 5339'.

06/12/2008: RIH w pump & rods. RDMOPU & return well to production.

06/18/2008: Well test pumping 97 BO, 338 BW, 110 MCFG, TP 150, CP-100 PSI.

Please be aware that it is BEPCO's intention to produce the new Delaware perfs for approximately 3 months then drill out the CIBP @ 6200' and produce all perfs. The lower perfs from 7164-7360' are only temporarily zone abandoned.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 06/23/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 12 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

Accepted for record - NMOC