Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



OCD-ARTESIA APPROVED OMB No. 1004-0137

6. If Indian, Allottee or Tribe Name

Expires: July 31, 2010

5. Lease Serial No. NM 100541

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		400	200		Α.	
Oil Well Gas Well Other		JUI 16 2008		8. Well Name and No. Purdy 8 Federal, Well #1 37109		
2. Name of Operator OGX RESOURCES, LLC	217955 OGU-AKI	ESIA 9. AP 30 0	9. API Well No. 30 015 36273			
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
P.O. Box 2064, Midland, TX 79702		432 684-6381/685-1287		Carlsbad South Morrow		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
1140 FNL & 1240 FEL SL; 720 FEL & 1980' FSL BHL; Section 8, T23S, R26E				EDDY COUNTY, NM		
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NA	TURE OF NOTICE, RE	PORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT						
Notice of Intent	Acidize	Deepen	Production	uction (Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	1	Well Integrity	
Subsequent Report	Casing Repair	New Construction	n Recomplete	:	Other Spud & casing	
y bubsequent respect	Change Plans	Plug and Abando	n Temporarily	y Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	Water Disposal		
determined that the site is ready for 6-5-08: Well spudded drilling 17 1/2" cement plug. 6-6-08: WOC 10 hrs. RIH & tagged 6-7-08: Ran 13 3/8", 48#, H-40, STC cement + 3% CaCl2. Plug landed at 6-9-08: Tested BOP to 3000 psi, 30 Continued drilling. 6-13-08: Drilling 12 1/4" hole. Ran 9 yield. Tail slurry of 200 sx SwiftCem 6-14-08: WOC. 18 hrs. Tested casir	hole. Lost circulation @ cement @ 187'. Drilling w c casing to 525'. Cemente to 12 am 6-7-08. Contacted min. Tagged cement @ 5/8", 36#, K-55, STC cas + 1% CaCl 2, 14.8 weigh	vithout returns to 525'. ed Ist stage w/320 sx swifd BLM to circulate 1 bbl co 74', drilled cement ad DV ing to 2465'. Cemented w nt, 1.34 yield. Circulated 1	t cement 14.8 weight, ement to surface. WOO tool from 74-148'. Tag ith lead slurry 700 sx E 40 sx cement to surface	1.35 yield. Cem C. gged cement @ EconoCem + H ce. BLM witnes:	nent 2nd stage w/200 sx swift 460', tested casing to 1150 psi. CL + 5% salt, 12.4 weight, 2.12	
14. I hereby certify that the foregoing is to Name (Printed/Typed) Ann E. Ritchie	nue and correct.) Title Re	gulatory Agent	RURVAI	JUL 1 2 2008 J OF LAND MANAGEMENT RLSBAD FIELD OFFICE	
Signature	Mapi Kutchi	Date 06/		L	COOLS TILLS	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements Or representations as to any matter within its jurisdiction