

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30-005-63858</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Hasburg A 35 Fee</b>
8. Well Number <b>1H</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Wildcat; Wolfcamp (Gas)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	<b>JUL 18 2008</b> <b>OCD-ARTESIA</b>
2. Name of Operator <b>EOG Resources Inc.</b>	
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>	
4. Well Location Unit Letter <b>A</b> : <b>760</b> feet from the <b>North</b> line and <b>153</b> feet from the <b>East</b> line Section <b>35</b> Township <b>15S</b> Range <b>24E</b> NMPM County <b>Chaves</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3538' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/02/08 Spud

7/03/08 Ran 24 jts 8-5/8", 32 #, J-55 casing set at 1020'.

Cemented as follows, NMOCD Option 2, Rule 107G:

1. Cemented w/ 500 sx 35/65 POZ C, 12.7 ppg, 2.02 yield; 400 sx Class C, 14.8 ppg, 1.33 yield. Did not circulate. Ran temperature survey & found TOC at 790'. Pumped 450 sx Class C thru 1" pipe to top out. Circulated 50 sx to surface.
2. Approximate temperature of cement when mixed - 75 deg F
3. Estimated minimum formation temperature in zone of interest - 85.2 deg F

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/15/08

Type or print name Stan Wagner

E-mail address:

Telephone No. 432-686-3689

**For State Use Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

**Accepted for record - NMOCD**

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

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7/03/08

4. Estimated cement strength at time of casing test - 840 psi

5. Actual time cement in place prior to starting test - 14 hrs

Circulated 50 sx to surface. Tested casing to 1500 psi for 30 min. Test good.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/15/08

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