Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 25 2008

FORM APPROVED 35 110

	OMB NO. 1004-013 Expires: July 31, 20
7	anca Carial No

SUNDRY	NMNM0467930						
Do not use thi abandoned wel	6 If Indian, Allottee or Tribe Name						
SUBMIT IN TRIE	7 If Unit or CA/Agreement, Name and/or No						
1. Type of Well	8 Well Name and No DALE H PARKE A TR 1 33						
Oil Well Gas Well Oth Name of Operator	9 API Well No						
PREMIER OIL & GAS INCOR		30-015-36301-00-X1					
3a Address P O BOX 1246 ARTESIA, NM 88210	\	3b. Phone No. (in Ph: 575-748-3 Ex: 575-746-25	303)	10. Field and Pool, or Exploratory LOCO HILLS		
4 Location of Well (Footage, Sec., 7	, R, M., or Survey Description)				11. County or Parish, and State		
Sec 22 T17S R30E NWNW 3:	30FNL 380FWL			EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NA	TURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION:	TYPE OF SUBMISSION: TY						
Notice of Intent	☐ Acidize	Acidize		□ Producti	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fracture	☐ Fracture Treat		ation	☐ Well Integrity	
-	Subsequent Report Casing Repair New			□ Recomp	Recomplete Oth Drillin		
☐ Final Abandonment Notice	☐ Change Plans	ans Plug and Abandon			mporarily Abandon Diffiling Op		
13 Describe Proposed or Completed Op-	Convert to Injection	o Injection Plug Back Wa			Pisposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TD WELL @9:30 PM ON 06/26/08. DRLD 7 7/8" HOLE TO 6058'. RAN 150 JTS (6054.76') 5 1/2" 17# J-55 CSG TO 6056.90'. CMTD 1ST STG W/450 SX SUPER H, PD @3:52 PM ON 06/28/08, CIRC 103 SX OFF DVT @3540.91'. CMTD 2ND STG W/450 SX H/L, TAILED IN W/100 SX P+, PD @9:57 PM ON 06/28/08, CIRC 57 SX TO BINS. WOC 18 HRS, TSTD CSG W/INDEPENDENT TSTRS TO 1000#, HELD OK.							
		•					
	a'*						
14. Thereby certify that the foregoing is Con Name (Printed/Typed) DEBORA	Electronic Submission #6 & For PREMIER OIL nmitted to AFMSS for proces	gas incor <mark>i</mark> pói	RATED, sent IMMONS on	to the Carlsb 07/18/2008 (0	aď	,	
Name (17 mea/1ypea) DEBORA	L WILBOOKN	11	le AGEN	· · · · · · · · · · · · · · · · · · ·			
Signature (Electronic S	Submission)	Da	te 07/17/2	2008			
	THIS SPACE FOR	R FEDERAL (OR STATE	OFFICE US	SE		
Approved By ACCEPT		JAMES A _{tle} SUPERVI	AMOS SOR EPS		Date 07/23/20		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the s	ubject lease	ffice Carlsba	ad			
Title 18 U.S.C. Section 1001 and Title 43	U S C. Section 1212, make it a c	rime for any perso	n knowingly an	nd willfully to m	ake to any department of	r agency of the United	