

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-35669 35659</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Trinity A 28 State</b>
8. Well Number <b>2H</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Collins Ranch; Wolfcamp (Gas)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>EOG Resources Inc.</b>
3. Address of Operator <b>P.O. Box 2267 Midland, Texas 79702</b>
4. Well Location Unit Letter <b>H</b> : <b>1880</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line Section <b>28</b> Township <b>17S</b> Range <b>24E</b> NMPM County <b>Eddy</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3782' GR</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/01/07 Spud

Ran 25 jts 8 5/8", 17 #, J-55 casing set @ 1024'.

Cemented as follows: Option 2, Rule 107G

- 200 sx Class C, 9.5 ppg, 7.27 yield; 100 sx RFC, 14.0 ppg, 1.55 yield; 345 sx 35:65 POZ C, 12.75 ppg, 1.91 yield; 400 sx Class C, 14.8 ppg, 1.34 yield.
- Approximate temperature of cement when mixed - 75 deg F
- Estimated minimum formation temperature in zone of interest - 85.24

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/3/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

Accepted for record - NMOC

7/6/07

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Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

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11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3782' GR</b>	

Pit or Below-grade Tank Application ☐ or Closure ☐  
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<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4. Estimated cement strength at time of casing test - 610 psi  
5. Actual time cement in place prior to starting test - 9 hrs

Circulated 200 sx to surface. Tested casing to 1000 psi for 30 min. Test good.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/3/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

**For State Use Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <b>completion</b> <input checked="" type="checkbox"/>

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7/14/07 TD @ 8500' MD

Ran 194 jts 5 1/2", 17 #, N-80 casing set @ 8497'.

Cemented w/ 530 sx 50/50 POZ C, 11.9 ppg, 2.46 yield; 747 sx 50/50 POZ C, 14.2 ppg, 1.36 yield.

Circulated 127 sx to surface. Rig released.

7/23/07 MIRU for completion. Step rate tested casing to 7000 psi for 30 min. Test good.

Perforated from 7770' to 8400', 0.42", 32 holes.

Frac w/ 250 bbls 15% HCL acid, 565 bbls XL gel, 52796 lbs 100 Mesh sand, 78888 lbs 30/50 sand, 31105 lbs 20/40 sand, 5648 bbls load water.

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SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/09/07

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432 686 3689**

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9. OGRID Number 7377
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3782' GR
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OTHER: <input type="checkbox"/>	OTHER: completion <input checked="" type="checkbox"/>

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7/23/07 Perforated from 6930' to 7560', 0.42", 32 holes.  
Frac w/ 72 bbls 15% HCL acid, 565 bbls XL gel, 53795 lbs 100 Mesh sand, 80769 lbs 30/50 sand, 36514 lbs 20/40 sand, 5907 bbls load water.  
Perforated from 6090' to 6720, 0.42", 32 holes.  
Frac w/ 72 bbls 15% HCL acid, 565 bbls XL gel, 54443 lbs 100 Mesh sand, 74854 lbs 30/50 sand, 34645 lbs 20/40 sand, 5631 bbls load water.  
7/24/07 Perforated from 5250' to 5880', 0.42", 32 holes.

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7/24/07 Frac w/ 92 bbls 15% HCL acid, 565 bbls XL gel, 54691 lbs 100 Mesh sand, 80204 lbs 30/50 sand, 33423 lbs 20/40 sand, 5764 bbls load water.  
Flow back.  
7/25/07 RIH w/ 2-3/8" production tubing set @ 5537'.  
Flow back.  
7/27/07 Turned to sales.

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