

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-015-35669 59	
1a. Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type Of Lease STATE ☐ FEE ☒	
b. Type of Completion NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						6. State Oil & Gas Lease No.	
2. Name of Operator EOG Resources Inc.						7. Lease Name or Unit Agreement Name Trinity A 28 State	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702						8. Well No. 2H	
4. Well Location Unit Letter H : 1880 Feet From The North Line and 660 Feet From The East Line Section 28 Township 17S Range 24E NMPM Eddy County						9. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)	
10. Date Spudded 7/1/07		11. Date T.D. Reached 7/14/07		12. Date Compl (Ready to Prod.) 7/27/07		13. Elevations (DF & RKB, RT, GR, etc.) 3785' GR	
15. Total Depth 8500 M - 4800 V		16. Plug Back T.D. 8450		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5250' - 8400' Wolfcamp						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8		32		1024		12-1/4	
						200 Class C, 100 RFC,	
						345 35/65 POZ C, 400 C	
5-1/2		17		8497		7-7/8	
						1277 50/50 POZ C	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
26. Perforation record (interval, size, and number) 7770 - 8400, 0.42", 32 hls 6930 - 7560, 0.42", 32 hls 6090 - 6720, 0.42", 32 hls				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5250 - 8400 AMOUNT AND KIND MATERIAL USED Frac w/ 23436 gal 15% HCL, 94920 gal XL gel, 220725 # 100 Mesh sd, 314715 # 30/50, 137687 20/40 sand			
28. PRODUCTION							
Date First Production 7/27/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/11/07		Hours Tested 24		Choke Size Open		Prod'n For Test Period 0	
Flow Tubing Press. 160		Casing Pressure 500		Calculated 24-Hour Rate 0		Oil - Bbl. 1660	
						Gas - MCF 33	
						Water - Bbl. 33	
						Gas - Oil Ratio 33	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C-103, C-104, directional survey							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Stan Wagner		Printed Name Stan Wagner		Title Regulatory Analyst		Date 8/14/07	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 465'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1855'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3140'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 3800'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 4840'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

30-015-35659



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

August 14, 2007

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

AUG 16 2007
OCD-ARTESIA

Re: Confidentiality Request
Trinity A 28 State 2H

Enclosed please find logs and completion papers for our Trinity A 28 State No. 2H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

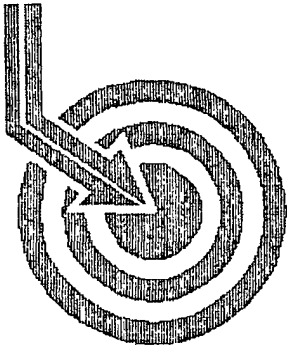
Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", followed by a long horizontal line extending to the right.

Stan Wagner
Regulatory Analyst
432 686 3689

30-015-35659



Scientific Drilling

AUG 16 2007
OCD-ARTESIA

E.O.G.

Field: Cottonwood Creek Wolfcamp
Site: Eddy County, NM
Well: Tiber B5 Fee #2H
Wellpath: VH - Job #32K0707557
Survey: 07/02/07

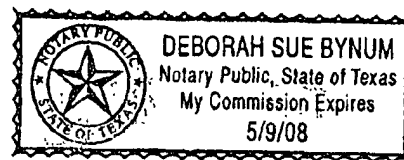
This survey is correct to the best of my knowledge
and is supported by actual field data.

Blharth.....Company Representative

Notorized this date 30th of July, 2007.

Deborah Sue Bynum

Notary Signature
County of Midland
State of Texas





Scientific
Drilling

Scientific Drilling International Survey Report

Company: E.O.G. Date: 07/29/2007 Time: 17:46:15 Page: 1
Field: Cottonwood Creek Wolfcamp Co-ordinate(NE) Reference: Site: Eddy County, NM, Grnd North
Site: Eddy County, NM Vertical (TVD) Reference: SITE 0.0
Well: Tiber B5 Fee #2H Section (VS) Reference: Well (0.00N,0.00E,0.39Azi)
Wellpath: VH - Job #32K0707557 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 07/02/07 Start Date: 07/02/2007
Company: Scientific Drilling Internatio Engineer: Pena w/GeoGyro
Tool: Keeper;Keeper Surface Readout Gyro Tied-to: From Surface

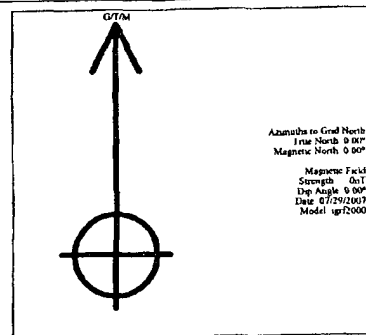
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.24	182.17	100.00	-0.21	-0.21	-0.01	0.24	0.21	182.17
200.00	0.49	227.49	200.00	-0.71	-0.71	-0.33	0.36	0.78	205.08
300.00	0.96	213.90	299.99	-1.70	-1.69	-1.11	0.50	2.03	213.35
400.00	1.30	203.09	399.97	-3.44	-3.43	-2.03	0.40	3.98	210.56
500.00	1.39	209.00	499.94	-5.56	-5.53	-3.06	0.17	6.32	208.92
600.00	1.13	227.38	599.92	-7.29	-7.26	-4.37	0.48	8.48	211.05
700.00	1.22	241.60	699.90	-8.48	-8.44	-6.03	0.30	10.37	215.57
800.00	1.27	246.83	799.87	-9.43	-9.38	-7.99	0.12	12.32	220.42
900.00	0.95	250.28	899.86	-10.16	-10.10	-9.79	0.33	14.06	224.12
1000.00	0.88	253.28	999.84	-10.67	-10.60	-11.30	0.08	15.49	226.85
1100.00	0.88	249.23	1099.83	-11.18	-11.09	-12.76	0.06	16.90	229.00
1200.00	0.72	239.86	1199.82	-11.77	-11.68	-14.02	0.21	18.25	230.21
1300.00	0.69	237.26	1299.81	-12.42	-12.32	-15.07	0.04	19.46	230.74
1400.00	0.50	235.99	1399.81	-13.00	-12.89	-15.94	0.19	20.50	231.04
1500.00	0.63	265.52	1499.80	-13.29	-13.18	-16.85	0.31	21.39	231.97
1600.00	0.63	249.76	1599.80	-13.53	-13.41	-17.91	0.17	22.37	233.18
1700.00	0.52	285.95	1699.79	-13.60	-13.47	-18.86	0.37	23.18	234.46
1800.00	0.62	258.83	1799.79	-13.59	-13.45	-19.83	0.28	23.96	235.85
1900.00	0.43	266.25	1899.78	-13.72	-13.58	-20.74	0.20	24.79	236.77
2000.00	0.20	322.63	1999.78	-13.61	-13.47	-21.22	0.36	25.13	237.59
2100.00	0.14	137.32	2099.78	-13.56	-13.42	-21.24	0.34	25.12	237.71
2200.00	0.09	300.52	2199.78	-13.61	-13.47	-21.22	0.23	25.14	237.60
2300.00	0.19	44.92	2299.78	-13.46	-13.31	-21.17	0.23	25.01	237.84
2400.00	0.22	70.98	2399.78	-13.27	-13.13	-20.88	0.10	24.66	237.83
2500.00	0.14	51.88	2499.78	-13.13	-12.99	-20.60	0.10	24.35	237.75
2600.00	0.12	80.32	2599.78	-13.04	-12.90	-20.40	0.07	24.14	237.69
2700.00	0.26	107.12	2699.78	-13.09	-12.95	-20.08	0.16	23.89	237.18
2800.00	0.25	94.96	2799.78	-13.17	-13.04	-19.64	0.05	23.58	236.43
2900.00	0.42	60.91	2899.78	-13.01	-12.88	-19.11	0.25	23.04	236.02
3000.00	0.35	84.56	2999.78	-12.80	-12.67	-18.48	0.17	22.41	235.57
3100.00	0.32	72.62	3099.77	-12.68	-12.56	-17.91	0.08	21.88	234.97
3200.00	0.29	65.00	3199.77	-12.49	-12.37	-17.42	0.05	21.36	234.62
3300.00	0.46	63.10	3299.77	-12.19	-12.08	-16.83	0.17	20.71	234.33
3400.00	0.44	106.89	3399.77	-12.12	-12.01	-16.10	0.34	20.09	233.29
3500.00	0.66	120.56	3499.76	-12.52	-12.41	-15.24	0.25	19.66	230.84
3600.00	0.79	100.06	3599.75	-12.92	-12.83	-14.07	0.29	19.04	227.64
3700.00	1.10	100.54	3699.74	-13.21	-13.12	-12.44	0.31	18.08	223.48
3800.00	1.76	89.86	3799.71	-13.36	-13.29	-9.96	0.71	16.61	216.85
3830.00	1.51	88.80	3829.70	-13.35	-13.28	-9.11	0.84	16.11	214.43

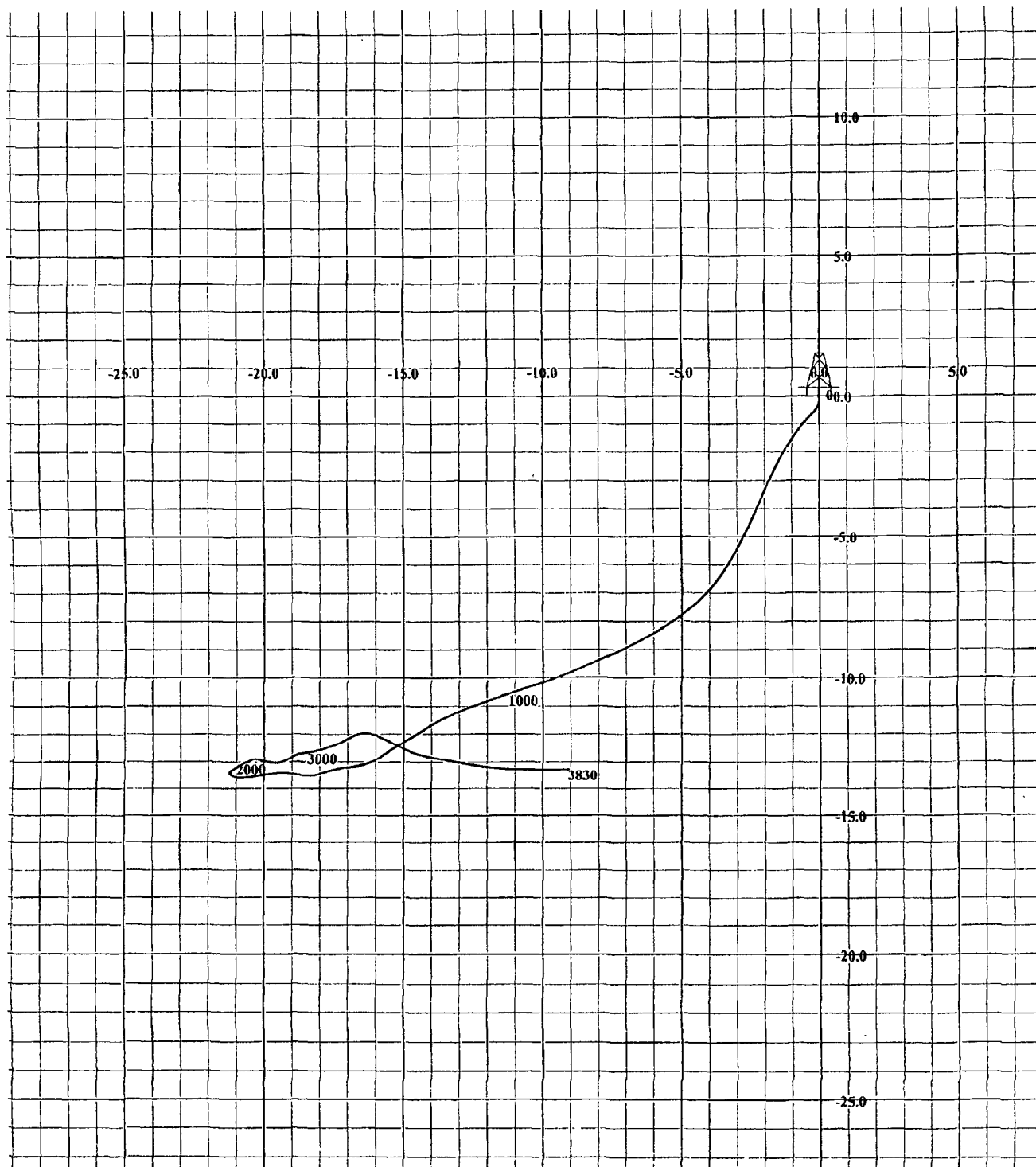


Scientific
Drilling

Field: Cottonwood Creek Wolfcamp
Site: Eddy County, NM
Well: Tiber B5 Fee #2H
Wellpath: VH - Job #32K0707557
Survey: 07/02/07



West(-)/East(+) [5ft/in]



South(-)/North(+) [5ft/in]

Pathfinder Energy Survey Report

AUG 16 2007
OCD-ARTESIA

Company: EOG Resources	Date: 07/16/2007	Time: 1:08:46.51
Field: Thamas Field	Co-ordinate(NE) Reference:	Well: Trinity A28 State #2H, Grid North
Site: Trinity A28 State #2H	Vertical (TVD) Reference:	Site 3801.0
Well: Trinity A28 State #2H	Section (VS) Reference:	Well (0.00N, 0.00E, 269.98Azi)
Wellpath: OH	Survey Calculation Method:	Minimum Curvature Db: Sybase

Field: Thamas Field Eddy, Co. NM USA	Map Zone: New Mexico, Eastern Zone
Map System: US State Plane Coordinate System 1927	Coordinate System: Well Centre
Geo Datum: NAD27 (Clarke 1866)	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: Trinity A 28 State #2H

Site Position:	Northing: 657922.70 ft	Latitude: 32 48 30.461 N
From: Map	Easting: 422106.00 ft	Longitude: 104 35 12.688 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 3782.00 ft		Grid Convergence: -0.14 deg

Well: Trinity A 28 State #2H	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 657922.70 ft
+E/-W 0.00 ft	Easting: 422106.00 ft
Position Uncertainty: 0.00 ft	Latitude: 32 48 30.461 N
	Longitude: 104 35 12.688 W

Wellpath: OH	Drilled From: Surface	Tie-on Depth: 0.00 ft
Current Datum: SITE	Height 3801.00 ft	Above System Datum: Mean Sea Level
Magnetic Data: 06/29/2007		Declination: 8.55 deg
Field Strength: 49293 nT		Mag Dip Angle: 60.65 deg
Vertical Section: Depth From (TVD)	+N/-S	+E/-W
ft	ft	ft
0.00	0.00	0.00
		269.98

Survey: Pathfinder MWD	Start Date: 07/10/2007
Company: Pathfinder Energy	Engineer:
Tool:	Tied-to: From: Definitive Path

Survey: Pathfinder MWD

MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
4300.00	1.77	81.98	4299.54	8.96	3.13	-3.13	0.00	0.00	0.00	Tie-In to SDI Gyro
4338.00	1.14	256.01	4337.54	8.95	3.35	-3.35	7.65	-1.66	457.97	
4370.00	4.92	261.29	4369.49	8.66	1.68	-1.68	11.83	11.81	16.50	Extrapolated KOP @ 4375
4375.00	5.56	261.99	4374.47	8.60	1.23	-1.23	12.81	12.75	13.99	
4401.00	8.88	264.01	4400.26	8.21	-2.02	2.01	12.81	12.78	7.77	
4433.00	13.10	265.68	4431.67	7.68	-8.09	8.09	13.22	13.19	5.22	
4465.00	17.15	265.51	4462.55	7.04	-16.41	16.41	12.66	12.66	-0.53	
4497.00	20.49	267.09	4492.84	6.38	-26.71	26.71	10.56	10.44	4.94	
4529.00	23.39	269.20	4522.52	6.01	-38.66	38.66	9.39	9.06	6.59	
4561.00	26.20	271.83	4551.56	6.15	-52.08	52.07	9.43	8.78	8.22	
4593.00	29.63	273.77	4579.84	6.89	-67.03	67.03	11.09	10.72	6.06	
4625.00	33.33	273.94	4607.12	8.02	-83.70	83.70	11.57	11.56	0.53	
4656.00	37.20	273.15	4632.43	9.12	-101.56	101.56	12.57	12.48	-2.55	
4688.00	40.27	270.96	4657.39	9.82	-121.57	121.57	10.50	9.59	-6.84	
4720.00	43.09	269.73	4681.29	9.95	-142.85	142.84	9.18	8.81	-3.84	
4752.00	46.25	269.37	4704.04	9.77	-165.34	165.34	9.91	9.87	-1.12	
4784.00	50.03	268.93	4725.39	9.41	-189.16	189.16	11.86	11.81	-1.37	
4815.00	54.08	268.14	4744.45	8.78	-213.60	213.60	13.22	13.06	-2.55	
4847.00	58.30	267.88	4762.25	7.86	-240.16	240.16	13.20	13.19	-0.81	
4879.00	62.26	267.97	4778.11	6.85	-267.93	267.93	12.38	12.37	0.28	
4896.39	63.79	268.70	4786.00	6.40	-283.42	283.42	9.53	8.77	4.17	PBHL
4911.00	65.07	269.29	4792.31	6.17	-296.60	296.60	9.53	8.79	4.07	
4943.00	68.06	270.51	4805.03	6.12	-325.95	325.95	9.98	9.34	3.81	
4975.00	69.91	271.21	4816.51	6.57	-355.82	355.82	6.13	5.78	2.19	

Pathfinder Energy Survey Report

Company: EOG Resources	Date: 07/16/2007	Time: 08:46:51	Page: 2
Field: Thames Field	Co-ordinate(NE) Reference:	Well: Trinity A 28 State #2H Grid North	
Site: Trinity A 28 State #2H	Vertical (TVD) Reference:	SITE 3801.0%	
Well: Trinity A 28 State #2H	Section (VS) Reference:	Well (0.00N 0.00E 269.98Azi)	
Wellpath: OH	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Pathfinder MWD

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5007.00	73.16	271.22	4826.64	7.22	-386.16	386.16	10.16	10.16	0.03	
5039.00	76.33	271.10	4835.06	7.84	-417.02	417.02	9.91	9.91	-0.37	
5071.00	79.40	270.19	4841.79	8.19	-448.30	448.30	9.99	9.59	-2.84	
5102.00	80.20	269.78	4847.28	8.18	-478.81	478.81	2.89	2.58	-1.32	
5134.00	82.75	269.20	4852.02	7.90	-510.46	510.45	8.17	7.97	-1.81	
5166.00	84.94	269.06	4855.45	7.42	-542.27	542.26	6.86	6.84	-0.44	
5198.00	88.20	268.81	4857.36	6.82	-574.20	574.20	10.22	10.19	-0.78	
5229.00	90.22	268.58	4857.79	6.12	-605.19	605.18	6.56	6.52	-0.74	
5261.00	91.54	268.83	4857.30	5.39	-637.17	637.17	4.20	4.12	0.78	
5293.00	91.45	268.99	4856.47	4.79	-669.16	669.16	0.57	-0.28	0.50	
5325.00	91.36	269.17	4855.68	4.27	-701.14	701.14	0.63	-0.28	0.56	
5357.00	91.62	271.03	4854.85	4.33	-733.13	733.13	5.87	0.81	5.81	
5389.00	92.15	271.50	4853.80	5.03	-765.11	765.10	2.21	1.66	1.47	
5485.00	91.10	271.01	4851.07	7.14	-861.04	861.04	1.21	-1.09	-0.51	
5580.00	91.01	272.08	4849.32	9.70	-955.99	955.99	1.13	-0.09	1.13	
5676.00	89.87	271.68	4848.59	12.85	-1051.93	1051.93	1.26	-1.19	-0.42	
5771.00	90.92	272.13	4847.93	16.00	-1146.88	1146.87	1.20	1.11	0.47	
5866.00	91.10	272.55	4846.26	19.88	-1241.78	1241.78	0.48	0.19	0.44	
5961.00	91.10	273.83	4844.43	25.17	-1336.62	1336.61	1.35	0.00	1.35	
6057.00	90.92	275.28	4842.74	32.79	-1432.30	1432.29	1.52	-0.19	1.51	
6146.86	90.59	275.59	4841.56	41.30	-1521.74	1521.73	0.51	-0.37	0.35	Begin Build to 92° Inc w/
6152.00	90.57	275.61	4841.51	41.80	-1526.86	1526.85	0.51	-0.37	0.35	
6213.41	89.62	275.49	4841.41	47.75	-1587.98	1587.97	1.56	-1.55	-0.19	End of Build @ 92° Inc.
6248.00	89.08	275.43	4841.80	51.04	-1622.41	1622.39	1.56	-1.55	-0.19	
6344.00	91.28	274.00	4841.50	58.93	-1718.08	1718.06	2.73	2.29	-1.49	
6440.00	92.15	275.14	4838.63	66.57	-1813.73	1813.71	1.49	0.91	1.19	
6536.00	89.60	273.08	4837.16	73.45	-1909.46	1909.43	3.41	-2.66	-2.15	
6632.00	93.39	272.12	4834.65	77.81	-2005.30	2005.28	4.07	3.95	-1.00	
6729.00	91.98	271.63	4830.11	80.98	-2102.14	2102.12	1.54	-1.45	-0.51	
6825.00	92.59	268.51	4826.28	81.09	-2198.06	2198.03	3.31	0.64	-3.25	
6921.00	92.42	268.73	4822.09	78.78	-2293.94	2293.91	0.29	-0.18	0.23	
7017.00	91.63	267.53	4818.69	75.65	-2389.82	2389.80	1.50	-0.82	-1.25	
7113.00	91.36	268.56	4816.19	72.38	-2485.73	2485.71	1.11	-0.28	1.07	
7209.00	89.78	266.11	4815.23	67.92	-2581.61	2581.59	3.04	-1.65	-2.55	
7303.00	89.52	265.60	4815.81	61.12	-2675.37	2675.35	0.61	-0.28	-0.54	
7398.00	90.31	265.78	4815.95	53.98	-2770.10	2770.08	0.85	0.83	0.19	
7494.00	90.22	265.71	4815.51	46.86	-2865.83	2865.82	0.12	-0.09	-0.07	
7590.00	93.12	266.00	4812.71	39.92	-2961.53	2961.52	3.04	3.02	0.30	
7686.00	92.24	266.06	4808.22	33.28	-3057.19	3057.18	0.92	-0.92	0.06	
7781.00	89.96	263.64	4806.40	24.76	-3151.78	3151.77	3.50	-2.40	-2.55	
7877.00	90.13	263.79	4806.32	14.25	-3247.20	3247.20	0.24	0.18	0.16	
7972.00	90.31	263.27	4805.96	3.54	-3341.59	3341.59	0.58	0.19	-0.55	
8068.00	91.45	263.37	4804.48	-7.62	-3436.93	3436.93	1.19	1.19	0.10	
8165.00	90.48	262.83	4802.85	-19.27	-3533.21	3533.22	1.14	-1.00	-0.56	
8229.00	90.22	261.67	4802.46	-27.90	-3596.63	3596.63	1.86	-0.41	-1.81	
8261.00	90.31	261.50	4802.31	-32.59	-3628.28	3628.29	0.60	0.28	-0.53	
8357.00	90.75	260.74	4801.42	-47.40	-3723.12	3723.14	0.91	0.46	-0.79	
8422.00	90.40	260.43	4800.77	-58.04	-3787.25	3787.26	0.72	-0.54	-0.48	Final MWD Survey @ 8422'
8500.00	90.40	260.43	4800.22	-71.00	-3864.16	3864.18	0.00	0.00	0.00	Proj. to Bit @ 8500' MD

Pathfinder Energy

Survey Report

Company:	EOG Resources	Date:	07/16/2007	Time:	08:46:51	Page:	3
Field:	Thames Field	Co-ordinate(NE) Reference:	Well: Trinity A 28 State #2H	Grid:	North		
Site:	Trinity A 28 State #2H	Vertical (TVD) Reference:	SITE 3801.0				
Well:	Trinity A 28 State #2H	Section (VS) Reference:	Well (0.00N, 0.00E, 269.98Azi)				
Wellpath:	OH	Survey Calculation Method:	Minimum Curvature	Db:	Sybase		

Targets

Name	Description	TVD	+N/-S	+E/-W	Map Northing	Map Easting	Latitude	Longitude
Dip	Dir	ft	ft	ft	ft	ft	Deg-Min-Sec	Deg-Min-Sec
PBHL		4786.00	-1.20	-3975.10	657921.50	418130.90	32 48 30.353 N	104 35 59.264 W

Annotation

MD	TVD	
ft	ft	
4300.00	4299.54	Tie-In to SDI Gyro
4375.00	4374.47	Extrapolated KOP @ 4375' MD
6146.86	4841.56	Begin Build to 92° Inc w/3° DLS
6213.41	4841.41	End of Build @ 92° Inc.
8422.00	4800.77	Final MWD Survey @ 8422' MD
8500.00	4800.22	Proj. to Bit @ 8500' MD

AUG 16 2007
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