Submit 3 Copies To Appropriate Distriction Office	State of N		-				rm C-103
District I	Energy, Minerals a	and Natur	ral Resource	es 🗔	VELL API NO.	M	lay 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II	OH CONCEDI	ATION	DHÁGION	1 2	0-015-21878		
(39)1 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			'			
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South Santa Fe			5	. Indicate Type		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama re	, INIVI 07	303	6	STATE . State Oil & Go	FEE No.	<u> </u>
87505					M0925	as Lease 110.	
	ICES AND REPORTS ON		O DAGU TO A		. Lease Name o	r Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI					Wright Federal (Com	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other		<u>11 25 200</u>		. Well Number		
2. Name of Operator	Gas well Other		<u> </u>	0 9	. OGRID Numb	oer	
SOUTHWEST ROYLATIES, INC		OC	D-ARTES		1355		
3. Address of Operator	NAME TO A COROS				0. Pool name of		nn Ou
6 DESTA DRIVE, STE 2100, MII	DLAND, TEXAS /9/05			1	ORTH TURKE	Y TRACK MO	RROW
4. Well Location	. 660 fact from the		انسم مسط	1000	fact from the	WEOT	lima
	:_660feet from thes wnship 18S Range	29E	ime and NMPM	1980 LEA	_	_wesi	_line
Section 29 10	11. Elevation (Show wh				County		
	3455' gl				38,99		
Pit or Below-grade Tank Application 🔲 o							ļ
·	aterDistance from near		-		• •	face water	-
Pit Liner Thickness: mil	Below-Grade Tank: Vol				ruction Material		
12. Check A	Appropriate Box to Inc	dicate Na	ature of No	otice, Re	eport or Other	Data Data	
NOTICE OF IN	ITENTION TO:		ļ	SUBSE	QUENT RE	PORT OF:	1000
PERFORM REMEDIAL WORK	PLUG AND ABANDON	\boxtimes	REMEDIAL			ALTERING CA	ASING 🗍
TEMPORARILY ABANDON	CHANGE PLANS					P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CE	EMENT J	ОВ Ц		
OTHER:			OTHER:				
13. Describe proposed or comp	leted operations. (Clearly	state all p	ertinent deta	ils, and g	ive pertinent dat	es, including es	timated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103. Fo	or Multipl	e Completion	ns: Attac	h wellbore diagr	am of proposed	completion
or recompletion.							
Failed attempt to complete up	hole, our plans are to i	mmedia	tely plug ar	nd aban	don this well	per the attach	ned
procedures. Current wellbore	schematic and propos	ed plugg	ging schema	atic atta	ched also.	•	
This well is a BLM /Federal well but is	inder an NMOCD ACO						
This well is a DEW / Ederal well but is	ander an Nivioed Aco.						
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete	e to the be	st of my knov Lageneral per	wledge a	nd belief. I furth	er certify that any	pit or below-
							reu pian [].
SIGNATURE	I Complete	TITLE	Operation	ns Assista	antDATE_	7/24/08	
Type or print name Dawn M. How	ard E-mail address	: dhoward	l@claytonwil	lliams co	m Telenhone	e No. 432/688-3	267
For State Use Only					rerephone	0. 1 <i>52</i> /000- <i>5</i>	-0,
ADDDOVED DV.		יו זיוויזי				D. A. COD	
APPROVED BY: Conditions of Approval (if any):	7	TTLE				_DATE	

P & A Procedure Wright Federal Com #1 Eddy County, New Mexico

- 1. MIRU Plugging Unit.
- 2. ND Wellhead. NU BOP's.
- 3. POOH w/2-3/8" N- 80 tubing.
- 4. RIH w/5-1/2" CIBP, set CIBP @ 10825'. Dump bail 35' of cement on CIBP.
- 5. RIH W/2-3/8" N-80 Tbg. Circulate hole with 10 lb per gallon mud.
- 6. POOH W/2-3/8" TBG.
- 7. RU Wireline. RIH and cut off 5-1/2" casing @ 8000'. POOH W/5-1/2" casing.
- 8. Circ. Hole clean with 10 lb per gallon mud.
- 9. Spot a 50 sack plug from 8050' to 7950'.
- 10. RIH and tag plug. If plug not in place. Repeat step 9.
- 11. Fill Hole with 10 lb per gallon mud.
- 12. Spot a 50 sack plug from 5050' to 4950'.
- 13. RIH and tag plug. If plug not in place. Repeat step 12.
- 14. Fill Hole with 10 lb per gallon mud.
- 15. Spot a 75 sack plug from 3634' to 3534'.
- 16. RIH and tag plug. If plug not in place. Repeat step 15.
- 17. Fill Hole with 10 lb per gallon mud.
- 18. Spot a 75 sack plug from 440' to 340'.
- 19. RIH and tag plug. If plug not in place. Repeat step 18.
- 20. Fill Hole with 10 lb per gallon mud.
- 21. Spot a 10 sack surface plug.
- 22. Weld on marker as per instuctions.
- 23. Cut off anchors. Fill in cellar and level location.
- 24. Clean off any junk on location.

Wellbore Schematic (From Surface to TD)

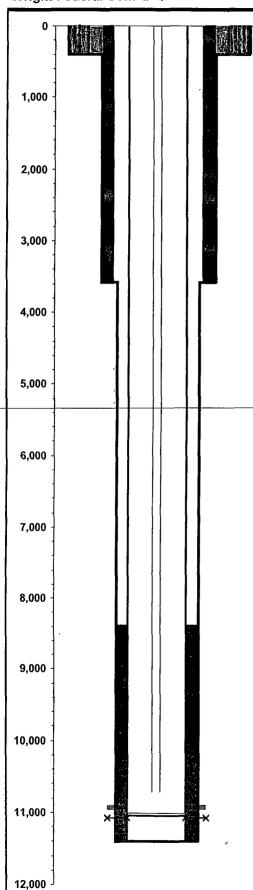
Printed:

7/23/2008

Wright Federal Com # 1

Well ID: 101843-001

API # 30-015-21878



660 FSL & 1980 FWL	GL Elev:	3,455.00
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): , 29, 29N-T18S-R29E	Fill Depth:	11,020
County, State: Eddy, NM	PBTD:	11,303.00
Aux ID:	TD:	11,390.00
KB = 13; DF = 12; All Depths Corr To: KB	BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	390.00	7/14/1976
11.0000	390.00	3,585.00	7/23/1976
7.8750	3,585.00	11,390.00	8/23/1976

Surface Casing						Date Ran:	7/14/1976
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	13.3750	48.00	N80	377.00	13.00	390.00

Intermediate Cas	ing		Date Ran:	7/16/1976			
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	32	8.6250	24.00	K55	1,436.00	13.00	1,449.00
Casing	52	8.6250	32.00	K55	2,135.00	1,449.00	3,584.00

Production Casing String 1 Date Ran: 8/25/1976 Description Diameter Weight Grade Length Top At Btm At Casing 5.5000 17.00 N80 10,448.00 13.00 10,461.00 Casing 5.5000 20.00 N80 929.00 10,461.00 11,390.00

Cement

		-			0.0			
Ì	# Sx	Class	Weight	10	OD	Top At	Btm At	TOC Per
ł	375	C		13.375	17.500	0.00	383.00	Circ
I	1600	Howco Lit		8.625	11.000	0.00	3,585.00	Circ
l	850 sx /	Howco Ilight	plus 200 s	x Class C	Then 400 sx	& 150 sx do	wn 1" to surf.	
I	700	Н		5.500	7.875	8,389.00	11,390.00	TS
ı	w/ 3/4%	6 CFR-2 & 8‡	‡ salt					

Zone and Perfs

Morrow, North

Comments / Completion Summary

8/27/76- Perf 11076-11086 w/6 jspf

9/16/76 - F 7.203 mcfd, 11 bc/mmcf during 4 hr 4-pt test. 56.1 deg API @ 60F

3/5/85 - Set BP @ 11050', dump 35' cmt on top. New PBTD 11015. Perf 10940-10950 w/ 4 spf.

10/14/02 - Perf 10952-10958 and 10960-10966. 4 spf,(48 shots). Also, re-perf existing 10940-10950 w/ 4spf (40 holes)

10/21/02 Acidize new perfs w/?

7/2/04 - CO salt, sand & some scale from 10930-11002'. Swab in.

Perforations

Тор	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
		Morrow, North	Α	6/2/2008		4	24
		Morrow, North	Α	3/5/1985	,	4	40
Also reperfe	ed 10940-50	on 10/14/02 w/4 spf					
10,952.00	10,958.00	Morrow, North	Α	10/14/2002		4	24
10,960.00	10,966.00	Morrow, North	Α	10/14/2002		4	24
11,076.00	11,086.00	Morrow, North	PA	7/25/1976	3/5/1985	6	60

Wellbore Plugs and Junk

Тор	Bottom	Туре	Diameter	Solid	Date
11,020.00	11,024.00	CIBP	5.500	Yes	10/14/2002
11,048.00	11,050.00	Cmt	5.500	Yes	3/5/1985
11,050.00	11,054.00	CIBP	5.500	Yes	3/5/1985

Wellbore Schematic (From Surface to TD)

Printed:

7/23/2008

Wright Federal Com # 1

Well ID: 101843-001

API # 30-015-21878

Tubing String 1						Date Ran:	6/20/2008
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	348	2.3750	4.70	N80	10,705.00	13.00	10,718.00
Stg Nipple	1	2.3750			1.10	10,718.00	10,719.10

Printed:

7/23/2008

Wright Federal Com # 1

12,000

Well ID: 101843-001

API # 30-015-21878

