District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Trancis Dr , Santa Fe, NM 87505

Printed Name/Litle

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1 2004

Is pit or below-grade tan	nde Tank Registration or Clos k covered by a "general plan"? Yes \(\) Nor below-grade tank \(\) Closure of a pit or below-	lo 🔀			
Operator: Bepco LP Telephone 432-683-2					
Address PO Box 2760 Midland, TX 79702	00.015.25502	20 20 20			
	30-015-35592 U/I or Qtr/Qtr NW				
	32 447667 N Longitude: 104 96925 W	NAD 1927 ⊠ 1983 □			
Surface Owner Federal State Private Indian					
PH STRUCK TO A TO	Below-grade tank				
Jype Drilling Production Disposal	Volumebbl_ Type of fluid				
Workover 1:mergency	Construction material				
fined Mulined -	Double-walled, with leak detection? Yes If not explain why not				
Liner type Synthetic flickness 20mil Clay					
Pit Volume 12,500 bbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.) 150°	50 feet or more, but less than 100 feet	(10 pom(s)			
(ingli water occurrent or ground water (170)	100 feet or more - X	(0 points) 0			
1) III 1 200 C 4 C 200 C 4 C 200 C 4 C 200	Yes	(20 points)			
Wellhead protection area (Less than 200 feet from a private domestic	No - X	(0 points) 0			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water (horizontal distance to all wetlands playas,	Loss than 200 feet	(20 points)			
urigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
,	1000 feet or more - X	(=0 points) = 0			
	Ranking Score (Total Points)	0 points			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit.	s relationship to other equipment and tanks (2) like	licate disposal location—(check the onsite box if			
vour are burying in place) onsite \(\square\) offsite \(\square\) It offsite, name of facility \(\square\)	(3) Attach a genera	il description of remedial action taken including			
remediation start date and end date (4) Groundwater encountered No					
(5) Attach soil sample results and a diagram of sample locations and excaval					
Closed by trench burial, procedure attached and verbal approval to close by					
All material with chloride levels above 250 mg/Kg were removed and place		reserve not on east side of reserve not			
1rench was capped with 20 mil. Imer on all sides and covered with 3' of no		soon production and on testing in			
Lab and field samples results are attached	W. 7 C 3011				
Tab and field samples results are attached					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline					
Date 6-28-2008					
Printed Name/Litle Gary Miller- Agent	Signature				
Your certification and NMOCD approval of this application/closure does to otherwise endanger public health or the environment. Nor does it relieve to regulations.					
Angroad	Accepted for record	D. D			
Approval Printed Name/Life	Stenature NMOCD	AUG 0 6 2008			

west war part in buried brown Job N Clien Well API# Depth Groundwater

Highlander Environmental Corp.

	I it closure dampling report	
Job Number:	354/ Date:	6-17-08
Client:	BAH (BERCO, L.P)	
Well Name	Big Eddy Unit # 164	Eddy Co. NM
API#	Lease # MNL COG9144A	30-015-35592
Depth of Pit	6'	
Depth to		

E W

ter Orientation of pit N S

All pit sample depths are below pit bottom (BPB)

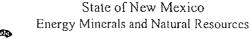
mple depths are below pit	bottom (BPB)		
Sample Location	Depth (BPB)	Field Chloride Results (mg/Kg)	Lab Chloride Results (mg/Kg)
NG	2'	10,100	
	5	11, 850	
	10.	4,750	
	15	4,500	
	70	400	
	25'	100	541
NW	2'	-100	2/60
SE	2.	-100	<2.7%
5W	2'	11,200	
	<u></u>	9,500	
	10'	1,900	
	45	5,950	
	70°	1,000	263
Center	2'	150	<10c

DNR- Did not run at lab.

BGS-Below Ground Surface

BPB- Below Pit Bottom

Report Date: June 26, 2008 Work Order: 8062015 Page Number: 2 of 2 3541Big Eddy Unit #164 Eddy Co., NM Param Flag Result Units RLChloride 263 2 00 mg/Kg Sample: 164150 - C 150' Result Units RLParam Flag Chloride <100 mg/Kg 2 00 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505



Form C-144 June 1, 2004



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes 🗓 No or below-grade tank 📋 Closure of a pit or below-grad	
	-	OCD-ARTESIA
	ne: (432) 683-2277e-mail address _mac	childers@basspet.com
Address: P O BOX 2760 MIDLAND TX 79702	20.045.25502 UN 0.10. NIME	- 27 - 210 p 20E
Facility or well name Big Eddy Unit # 164 API # . 3	11.00 4.000	
County Eddy Lantude	Longitude VV 1U4 s	96925 NAD 1927 🗍 1983 🗍
Surface Owner Federal X State Private Indian		
Pit	Below-grade tank	
Type. Drilling Production Disposal	Volumebbi Type of fluid	
Workover Emergency	Construction material	
Lined Unlined	Double-walled, with leak detection? Yes [] If not	, explain why not
Liner type Synthetic M Thickness 20 mil Clay		
Pit Volume 12,500 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water)	50 feet or more, but less than 100 feet	(10 points)
right water co-mion or ground miner y	(100 fect or more)	(0 points)
200 (C	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic	(No)	(0 points)
water source, or less than 1000 feet from all other water sources)		
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
inigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)
,	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks (2) Indica	ote disposal location. (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including
remediation start date and end date (4) Groundwater encountered No 🔲 Y		· · · · · · · · · · · · · · · · · · ·
(5) Attach soil sample results and a diagram of sample locations and excavat		C and added entryre course
	f prior to remediation. Plan to bury drilling pr	t contents on location. Excavate a
trench adjacent to drilling pit. Trench will be lined with 20 mill		
the soil below previous drilling pit liner will be performed and		
plastic and 3' of clean soil. Back fill, contour and reseed drillin		
prastic and 3 of dearr soil. Dack fill, controll and reseed dillim	у ри	
	77	o. P
	TRETUC	In Busy
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline.	of my knowledge and belief I further certify that the S. M. a general permit ., or an (attached) alternate	he above-described pit or below-grade tank tive OCD-approved plan [].
Date 2-8-2007		
•	in a contraction	Lilder
Printed Name/Title Annette Childers - Administrative Assistant		
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve il regulations	of relieve the operator of hability should the contents the operator of its responsibility for compliance with an	of the pit of tank contaminate ground water or ny other federal, state, or local laws and/or
A	0.1	DEC & B 2009
Approval Printed Name/Title	Signature Signed By Mile Be	DEC 1 7 2007
Printed (vanie) (16)	Signature	Laic.

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

OCD-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5 Lease Senal No

FORM APPROVED OM B No 1004-0137 Expires March 31, 200
C IN

Do not use th	is form for proposals t				·	
abandoned w	ell. Üse Form 3160-3 (6 If Indian	, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other inst	ructions on	reverse sid	de.	1	CA/Agreement, Name and/or No
l Type of Well Oil Well □ □	Gas Well C Other	JU	L 25 200	8	8 Well Na	
2 Name of Operator BEPCO, L. I		OG.)-ARTIES	SI/A		DDY UNIT # 164
	.	T	2 60 60 60	280-8	9 API W	
3a Address P. O. Box 2760 Midland, TX 79702		3b Phone No (include area code) 432-683-2277		30-015-35592 10 Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec,	T, R, M, or Survey Description)					ADA RIDGE (MORROW)
NWSE, UL J, 1650 FSL, 1650 Lat N32.447667, Lon W103.96	FEL, S27, T21S, R29E, NMF 5925	P, SME BLM				or Parish, State CO., NM
12 CHECK A	PPROPRIATE BOX(ES) TO	INDICATE N	NATURE OF	NOTICE,	REPORT, OF	OTHER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Tre New Constr Plug and Ab Plug Back	at Fuction Fandon T	Production (Reclamation Recomplete Temporarily Water Dispos		Water Shut-Off Well Integrity ✓ Other Pit Closed
	nal Abandonment Notices shall be				on in a new interva	al, a Form 3160-4 shall be filed once
determined that the site is read	nal Abandonment Notices shall be	filed only after al	l requirements, it	r recompletion recluding r	on in a new interva amation, have bee	al, a Form 3160-4 shall be filed once on completed, and the operator has
determined that the site is read	nal Abandonment Notices shall be y for final inspection)	filed only after a	l requirements, it	r recompletion recluding r	amation, have been	al, a Form 3160-4 shall be filed once on completed, and the operator has
determined that the site is read	nal Abandonment Notices shall be y for final inspection) 1 6/20/2008 per the APD Surfa Accepted for re NMOCD	efiled only after a	l requirements, it	r recompletion neluding recl	BUREAL CARLS	al, a Form 3160-4 shall be filed once on completed, and the operator has the completed of the operator has t
determined that the site is read Drilling Reserve Pit closed 14 Thereby certify that the fore Name (Printed/Typed)	nal Abandonment Notices shall be for final inspection) 1 6/20/2008 per the APD Surfa Accepted for rendered for rendered strue and correct s	efiled only after a	Title Adminis	trative Ass	BUREAL CARLS	al, a Form 3160-4 shall be filed once an completed, and the operator has the completed of the operator has t
Drilling Reserve Pit closed Drilling Reserve Pit closed 14 Thereby certify that the fore Name (Printed/Typed) Annette Childer	nal Abandonment Notices shall be y for final inspection) 1 6/20/2008 per the APD Surfa Accepted for re NMOCD	efiled only after a	Title Adminis	trative Ass	BUREAL CARLS	al, a Form 3160-4 shall be filed once the completed, and the operator has the completed of the complete o
Drilling Reserve Pit closed Drilling Reserve Pit closed 14 Thereby certify that the fore Name (Printed/Typed) Annette Childer	nal Abandonment Notices shall be for final inspection) 1 6/20/2008 per the APD Surfa Accepted for rendered for rendered strue and correct s	efiled only after a	Title Adminis	trative Ass	BUREAN (CARLS)	al, a Form 3160-4 shall be filed once the completed, and the operator has the completed of the complete o

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office