Form 3160-4 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	· WEI	LL-C	OMPLE	ETION	OR	RECOMPL	ETIC	ON RE	POR	T ANE	LOG		_	:			Serial No 7042			
la Type	of Well			Gas New We		Dry ()		eepen	Plu	g Back	Dif	f R	S) 6	5 If	India	п, Allotte		Tribe Name	
			Othe						-					7.	. Ui	nıt oı	· CA Agre	eme	nt Name and N	0.
2 Name of Operator Primero Operating, Inc.												8 Lease Name and Well No Ford Fed. #3								
3. Addre	SS PO Bo		3 I 88202-	1433				3a.		ne No (5 622 1	include a 001	rea c	ode)	9) A]	FI W	eli No. OO /	_	360	33
4 Locat					and in a	ccordance with	Fede	eral requir	remen	ts)*				10		eld a	nd Pool, o	or Ex	ploratory	
At sur	face 8	04 FN	L & 165	0 FWL			1111	222	2008	} .							re Lake,			
At top	prod inter					0	CD	ARI	ES	IA				11	Sı	ırvey		Sec	20, T16S, R31F	;
At tot	al depth							•		,				12	Ed		or Parisl	n	13 State NM	
14. Date :	Spudded 5/2007		. 15	Date T	.D. Read	phed)		16 D	ate Co	ompleted	02/0 ✓ Read			17. Elevations (DF, RKB, RT, GL)* 3959 GL						
18. Total	Depth M	ÆD 40	000		19.	Plug Back T.D.	: МІ	3950	-		20. De			Plug Set	t	MD				
	T	VD				•	TV.	D								TVI)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Triple Detector Litho-Density/CNL/Gamma Ray, HRLA 22. Was well conward was DST run Directional S								T run?	<u> </u>	No No	E	Yes (Su	bmıt	analysis) report) mit copy)						
23 Casin	g and Line	er Rec	ord (Rep	ort all.	strings	set in well)									<u> </u>			(0-0.		
Hole Size	Size/Gra	ade	Wt. (#/ft.)	Top	(MD)	Bottom (MI) St	age Ceme Depth	enter		f Sks. & of Cemen		Slurry (BB	Vol L)	Cer	ment	Top*		Amount Pulled	
12.25 8 5/8 J55		155	24 0		0 591					350 sz	(C	<u>-</u>			Ci	rcul	até			
7.875	5 1/2 .	J55	15.5	0		4000			_	650C	lt 250 c		272		Ci	rcul	ate	↓_		
	-			 								+						+		
	1			†												• •		\dagger		
					-															
24 Tubin	<u> </u>	G + 0	<u></u>	- TO - 12	(4.00)	2:		N41. C-4. (1	(m)	D13	D41- 0.4	D)			15	41.	G + 4 (D)	-T-) I D // A	
Size	3495	Set (M	ID) Paci	cer Dept	n (MD)	Size		epth Set (1	(כונאו	Packer	Depth (M	D)	3	1Z¢	- D	epin	Set (MD)	1	acker Depth (N	<u></u>
	cing Interva	als					2	26. Perfo	oration	Record									 	
	Formation	n		To		Bottom				nterval		Siz	e	No Holes Perf. Status						
-	ngton			3459				3459-3173 3334-3343				.43		56 28		Prod		—		
B) Premier C) Penrose				2912		2923	_	2912-2923				.43 34					Prod Prod			
D)			-																	
	Fracture, Tr		it, Cement	Squeeze	e, etc.															
	Depth Inter	val		4880	lbs 20/	40 cand 522	hhle a		Aı	mount a	nd Type o	of Ma	terial							
3459-3173 4880 lbs 20/40 sand, 522 bbls gel 3334-3343 35800 lbs 16/30 sand, 943 bbls gel																				
2912-29	23			5348	0 lbs 16	/30 sand, 111	3 bbls	s gel												
28 Produ	iction - Inte	mrol A		L																
Date First	Test	Hours	Test		Oil BBL	Gas	Water)il Grav	ity	Gas		Pro	oduction	Metho	d				
Produced 02/06/2008	Date 02/15/2008	Tested 24	Prod	- Ton-	3 3	MCF 150	BBL 5	i	Corr API		Grav	ıty	Pump							
Choke	Tbg. Press.	Csg	24 H	r	Oil BBL	Gas	Water	r Gas/Oil				Status						—		
Size Flwg Press Rate						MCF	BBL	l R	atio					,						
	uction - 'Inte							L			. <u> </u>									—
Date First Test Hours Test Produced Date Tested Produc				Oil BBL	Gas Wate MCF BBL				ity I	Gas Gravity	Gas Produ Gravity		oduction	Metho	d					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hi Rate		ЭЛ ВВГ	Gas MCF	Water BBL		as/Oil atio		Well S	tatus								
*/0	4			1.4	1.4.															

^{*(}See instructions and spaces for additional data on page 2)

28b. Produ	action - Inte	rval C	,												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method						
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity							
Choke	Tbg Press	Csg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas/Orl Ratio	Well Status							
Size	Flwg SI	Press.	Rate	DDL	Micr	BDL	Nauo			•					
28c. Prod	L luction - Int	erval D			+										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method						
riogneca	Date	Tested		DDL	Moi	BBB	COII AII	Cuavity							
Choke	Tbg Press.	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status							
Size Flwg Press Rate BBL MCF BBL						BBL	Ratio								
29. Disp		Gas (Sold,	used for fuel	, vented, ei	tc.)			1		· · · · · · · · · · · · · · · · · · ·					
30 Sum	mary of Po	rous Zones	(Include Ac	uifers):	<u> </u>			31. Formation (Log) Markers							
Shov	v all impor	tant zones	of porosity	and conter	nts thereof:	Cored interv	als and all drill-stem								
tests,	, including recoveries.	depth inter	val tested, ci	ishion used	1, time tool o	open, flowing	and shut-in pressures								
- (T	1							Top					
Form	nation	Тор	Botton	1	Desc	criptions, Con	tents, etc.		Name	Meas. Depth					
									•						
										· ·					
		ļ													
		<u></u>		. <u></u> L											
32. Addi	tional rema	rks (includ	le plugging p	rocedure):											
									,						
33. Indica	ate which it	mes have	been attache	d by placir	ig a check in	the appropri	ate boxes:								
☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey															
☐ Su	ındry Notic	e for plugg	ing and cem	ent verifica	ation 🔲 C	Core Analysis	Other:		•						
24 41	1	1													
34 Inere	coy certify t	mai ine tor	egomg and a	uacned inf	ormation is	complete and	COFFECT AS DETERMINEC	ı mom ali availa	able records (see attached instruc	iions)*					
		70.° -	- 3577 **				Title Presid	lent							
Name	Name (please print) Phelps White Title Pres								cut						
									07/07/2000						
Signature							Date	Date 07/07/2008							
Trial 10.7	1000	on 1001	-d Tid. 400	1000	diam 1212	noleo !t =	- f · · ·		110-11-1-1						
States any	y false, fict	itious or f	nu Tine 43 t raudulent st	atements	aon 1212, r or represent	nake it a crim ations as to a	e for any person kno any matter within its	wingly and wil jurisdiction.	lifully to make to any departmen	t or agency of the Unite					

(Form 3160-4, page 2)

	ELL NAME AND NUMBER OCATION Section 20, T168 P		ddy County
	CATION Section 20, T16S, R PERATOR Primero Operating		ady County
		nited Drilling, Inc.	
	The undersigned hereby certificont of drilled the above described we ults:	_	esentative of the drilling contractor test and obtained the following
	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
	1 @ 1020'	<u> </u>	Degrees & Depui
	3/4 @, 1525'		`.
	1 @ 1998'		
	3/4 @ 2503'		
	1 @ 3009'		
	1-1/4 @ 3515'		
	<u>1-1/4 @ 4000'</u>		
			,
	· No T	-	
		,	
_			
			UNITED DRILLING, INC.

		By:(Muse Parcia
			(Luisa Garcia)
		Title:	Assistant Office Manger
	Subscribed and swor	n to before me this 5 day	of November, 2007
			Notary Public
			chaves NM
•	My Commission Expires		County State

10-8-08