

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-105
July 17, 2008

1. WELL API NO.

30-015-35536

2 Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)

7 Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Marbob Energy Corporation

5 Lease Name or Unit Agreement Name

Spanish Cedar State Com

6 Well Number

1

10. Address of Operator

PO Box 227
Artesia, NM 88211-0227

JUL 28 2008

OCD-ARTESIA

11 Pool name or Wildcat

Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	3	24S	27E		720	S	1970	E	Eddy
BH:										

13 Date Spudded 8/19/07	14 Date T.D Reached 9/20/07	15 Date Rig Released 9/22/07	16. Date Completed (Ready to Produce) 7/2/08	17 Elevations (DF and RKB, RT, GR, etc) 3143' GL
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18 Total Measured Depth of Well 12640'	19. Plug Back Measured Depth 7595'	20. Was Directional Survey Made? No	21 Type Electric and Other Logs Run None
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22 Producing Interval(s), of this completion - Top, Bottom, Name

5556' - 5598' Delaware

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	538'	17 1/2"	450 sx	None
9 5/8"	36#	2094'	12 1/4"	650 sx	None
7"	23#	9012'	8 3/4"	1550 sx	None
4 1/2"	11.6#	12639'	6 1/8"	325 sx	None

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	5671'	

26 Perforation record (interval, size, and number)

5556' - 5598' (20 shots)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5556' - 5598' Acdz w/ 1000 gal NE Fe 7 1/2% HCl

5556' - 5598' Frac w/ 57100# sand & 6924 gal fluid

28 **PRODUCTION**

Date First Production 7/4/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 7/6/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 0	Water - Bbl. 251	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Test Witnessed By

Jim Auld

31 List Attachments

None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed Name	Diana J. Briggs	Title	Production Analyst	Date	7/24/08
E-mail Address	production@marbob.com						