

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02604
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'I'
8. Well Number 28
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	AUG - 5 2008
2. Name of Operator BP America Production Company	OCD-ARTESIA
3. Address of Operator P.O. Box 1089, Eunice NM 88231	
4. Well Location Unit Letter A ; 330 feet from the N line and 970 feet from the E line Section 5 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3675' RDB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A procedure:

1. MIRU. Bleed off any pressure into containment.
2. ND tree and install BOP. Release packer and POOH with production tubing.
3. TTH w/ CIBP on 2 3/8" tubing. Set at 5800'. Load hole with produced water. Test to 500 psi.
Spot 350' cement plug from 5800' to 5450' using 25 sx Class C neat. PU to 5400'.

**Notify OCD 24 hrs. prior
To any work done.**

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 8/4/08
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY PhD Hankin TITLE Compliance DATE 8/11/08
Conditions of Approval, if any:

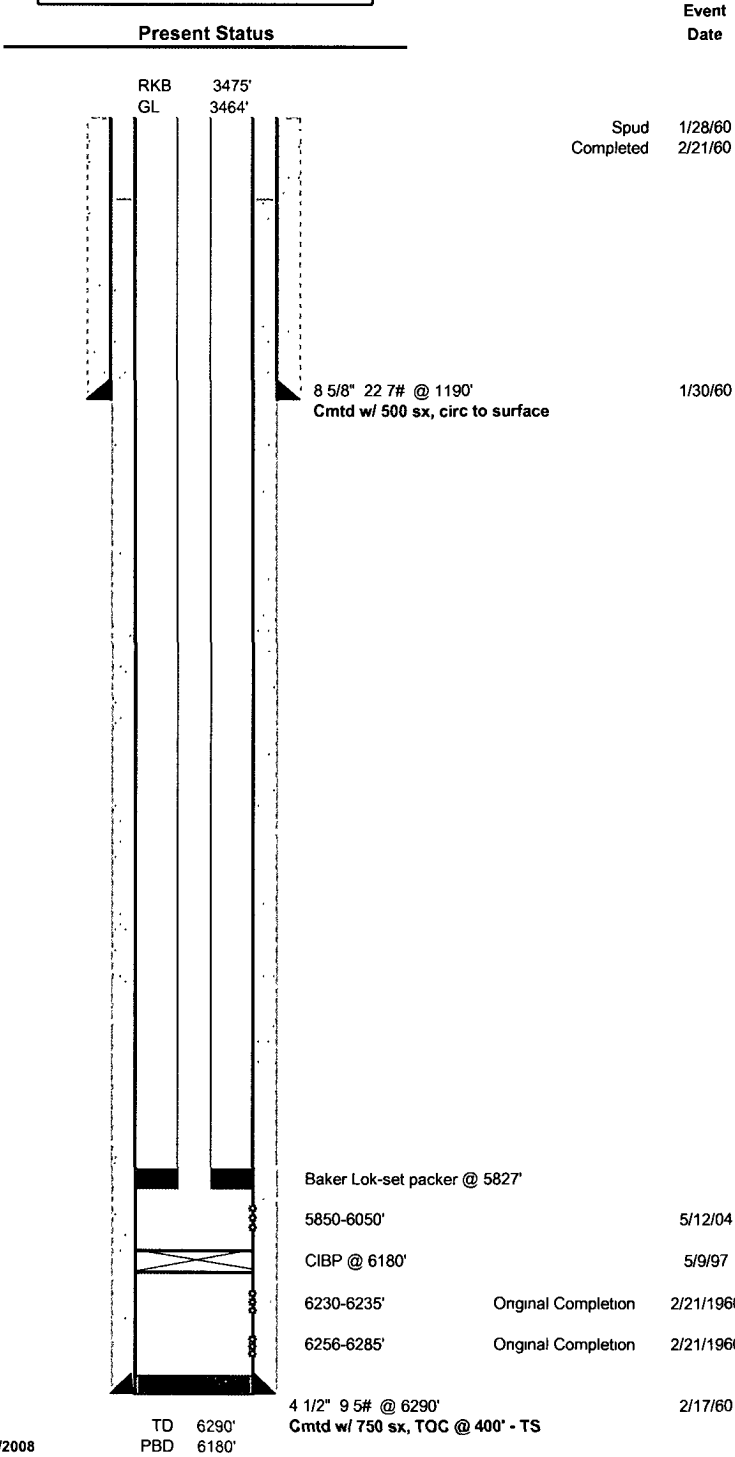
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Empire Abo Unit I-28
30-015-02604
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4. Circulate hole with mud-laden fluid.
5. TOOH to 3600'. Spot 350' cement plug from 3600' to 3250'. (Glorietta top = 3600').
6. TOH to 1300'. Spot 350', cement plug from 1350' to 1000' (Queen top =1265', 8 5/8" surface casing shoe at 1190') using 25 sx Class C cement. WOC 2 hours minimum. TIH and tag cement. Re-spot if necessary.
7. RU wireline unit. Perforate 4 1/2" casing at 365' with 4 shots. Establish circulation down 4 1/2" casing and out 4 1/2" x 8 5/8" annulus. RD WL.
8. Cement 4 1/2" casing from surface to 365' and 4 1/2" x 8 5/8" annulus from 365' to surface. (Yates top=365', surface plug) using 100 sx Class C neat.
9. RD PU. Clean location. Dig out WH and cut-off casing heads to 3' below GL.
10. Install regulation dry-hole marker.

Empire Abo Unit I-28
 Empire Abo Field

API No. 30-015-02604

330' FNL & 970' FEL
 Sec 5 - T18S - R28E
 Eddy County, New Mexico



Empire Abo Unit I-28
 Empire Abo Field
 API No. 30-015-02604
 330' FNL & 970' FEL
 Sec 5 - T18S - R28E
 Eddy County, New Mexico

Proposed P & A

Event
Date

Yates, Top Plug
 0' - 365',
 perf 4 1/2" @ 365'
 80 sx

Spud 1/28/60
 Completed 2/21/60

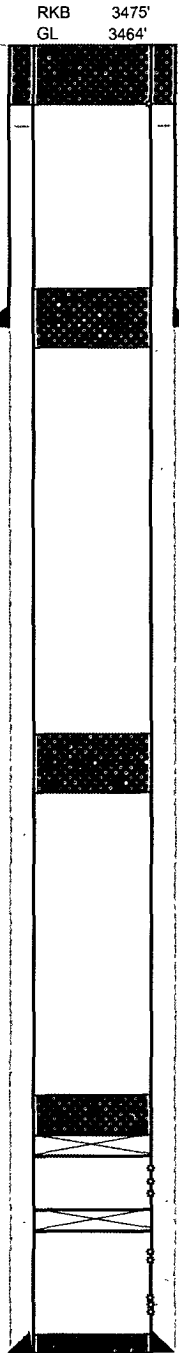
Queen, Surface Shoe Plug
 1000' - 1350'
 25 sx

8 5/8" 22 7# @ 1190'
 Cmt'd w/ 500 sx, circ to surface

1/30/60

Glorieta Plug
 3250' - 3600'
 25 sx

Abo (prod zone) Plug
 5450' - 5800' (spot on
 top of CIBP @ 5800')
 25 sx



5850-6050' 5/12/04
 CIBP @ 6180' 5/9/97
 6230-6235' Original Completion 2/21/1960
 6256-6285' Original Completion 2/21/1960
 4 1/2" 9 5# @ 6290' 2/17/60
 Cmt'd w/ 750 sx, TOC @ 400' - TS

WCH 6/11/2008

TD 6290'
 PBD 6180'