Submit 3 Copies To Appropriate District Office		ew Mexico		Form C-103
District I	Energy, Minerals and	i Naturai Resources	WELL API NO.	May 27, 2004
1625 N. French Dr , Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-015-22906	
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE x	FEE
1220 S St Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	se No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)	ES AND REPORTS OF SALS TO DRILL OR TO DE ATION FOR PERMIT" (FOR	EPEN OR PLUG BACK TO A	7. Lease Name or Unit EMPIRE ABO UNIT 'I	~
1. Type of Well: Oil Well X Gas Well	Other		8. Well Number	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	****	9. OGRID Number	
BP America Production Comp	апу	AUG - 5 2008	00778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 1089, Eunice NM 4. Well Location	88231	A A A A A A A A A A A A A A A A A A A	EMPIRE ABO	
Unit Letter	485 feet from the	N line and	1070 feet from the	. W line
Section 4	Township 1			ounty <b>EDDY</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3663.6' GR				
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _		rest fresh water well Di	istance from nearest surface wa	ıter
Pit Liner Thickness: mil	Below-Grade Tank: V	olumebbls; Constructi	ion Material	
NOTICE OF INTE PERFORM REMEDIAL WORK  TEMPORARILY ABANDON		4	.ING OPNS. 🔲 PI	RT OF: LTERING CASING  LUG AND BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or completed of starting any proposed work). or recompletion.  Proposed P&A procedure:  1. MIRU PU. Check casing /	SEE RULE 1103. For M	fultiple Completions: Attacl	Noney OCD 24 To any work ontainment. Monitor	hrs. prior
it is stable. ND WH an 2. TIH with bull-plugged p top of CIBP using 25 sx	erforated nipple on	work string. Tag CIBP	at 6044'. Spot 250'	cement plug on
Continued on page 2.				
I hereby certify that the information ab grade tank has been/will be constructed or clearly				
SIGNATURE DOWN (- 1	~	TITLEArea Operat:	ions Team Lead DAT	TE 8/4/08
Type or print name Barry C. Price		E-mail address:	barry.price@bp.com Telephone	No. 575-394-1648
For State Use Only	. 2	0 1	<i>u</i>	
APPROVED BY Conditions of Approval, if any:	effei	_ TITLE Comples of	DATE	8/11/08

Form C-103 Empire Abo Unit I-292 30-015-22906 Continued from Page 1

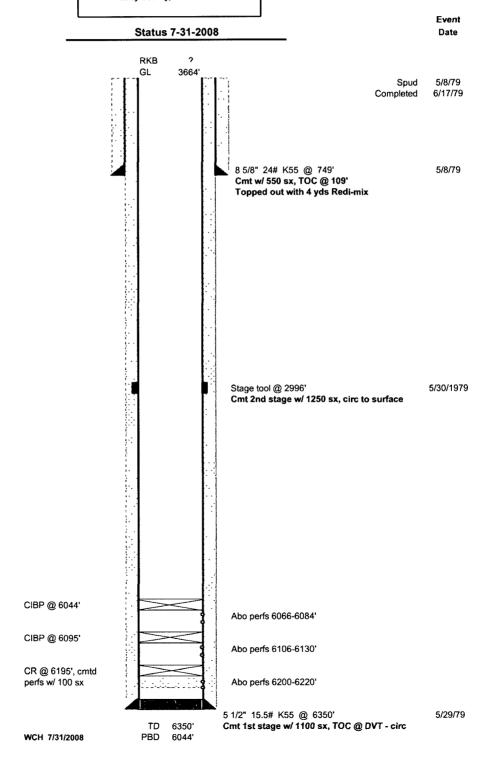
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- 3. POH to 3700' (Glorieta top = 3600'). Spot 25 sack balanced cement plug from 3700' 3450'. PU and WOC 2 hours. Tag plug, re-spot if necessary.
- 4. POH to 3150' (stage tool = 2996'). Spot 25 sack balanced cement plug from 3150-2900'.
- 5. POH to 800' (8 5/8" surface casing shoe = 749'). Spot 25 sack balanced cement plug from 800' 550'. POH. WOC 2 hours. Tag plug, re-spot if necessary.
- 6. POH to 350' (Yates top = 350'). Spot 35 sack balanced cement plug from 350' to surface. POH. If necessary, fill casing with cement to within 3' of surface after POH.
- 7. RD PU.
- 8. Dig out WH and cut-off casingheads to 3' below GL.
- 9. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Empire Abo Unit 1-292 Empire Abo Field

API No. 30-015-22906

485' FNL & 1070' FWL Sec 4 - T18S - R28E Eddy County, New Mexico



Empire Abo Unit 1-292 Empire Abo Field

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485' FNL & 1070' FWL Sec 4 - T18S - R28E Eddy County, New Mexico

## Proposed P & A

