## Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand

Form C-105 Revised March 25, 1999

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals and Natural Resources

WELL API NO. 30-015-25181 5. Indicate Type of Lease

1301 W. Grand Avenu	ie, Artesia, NM 8821	0	Sa	inta Fe, NM 8750:	<sup>5</sup> (1)			J FEE X			
	On Property Office of the State					Γ	State Oil & 0	Gas Lease No			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505											
	OMPLETION		MPLETIO	N REPORT	AND LOG				100		
1a. Type of Well:	JIVII EE ITOT	CITIE	THE LETTE	TTTTE OIL	7.1.13 = 0.0					reement Name	
OIL WELL X GAS WELL DRY DTHER							Quick Draw 10				
b. Type of Comple NEW W	etion: ORK 🔲 DEEP										
	VER	BAC	K RESVR.	OTHER X	ReEntry		0 11	Jall No.			
2. Name of Operato	r						8. W	Vell No			
Mewbourne Oil Company 14744 JUL 3.1 2008							#2				
3. Address of Operator  OCD-ARTESIA							9. Pool name or Wildcat				
PO Box 5270 Hobbs, NM 88241				O O 9 60 60			Undesignated Yeso				
11000S, NW 86241							Ondesignated reso				
4. Well Location											
Unit Letter	B;660	Feet Fro	m The	_North	Line and	_1980	) Fee	et From The _	East	tLine	
Section	10	Township			inge 25E		NMPM			County	
10. Date Spud ReEnter 06/10/08	Date T.D Reache 06/12/08	d   12. I   06/1	Date Compl. (Re 8/08	eady to Prod.)	13. Elevations ( 3404' GL	(DF&	RKB, RT, G	R, etc.)	14. Ele 3404' (	v. Casinghead 3L	
15. Total Depth	16. Plug B 3010'	ack T.D.	17. If Multiple Zones?	e Compl. How Ma	any 18. Interv		Rotary Too	ls	Cable	e Tools	
3275' 19. Producing Interv 2704' - 2976' Yeso		oletion - Top, Bot			Dillica B	у	A	20. V No	Vas Direc	ctional Survey Made	
21. Type Electric an	d Other Logs Run						21. Was Well Cored				
OK/ CCL							110				
23.		CASI	NG RECO	RD (Report all	strings set in w	ell)					
CASING SIZE	WEIG	HT LB./FT.	DEPTH		HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13 <sup>3</sup> / <sub>8</sub> "	24	48# # & 28#	35		17 ½" 12 ¼"		350 900		Surface Surface		
0 /8	24	# 6C 20#	302	-2	12 /4		700			Surface	
24.			LINER RE	CORD		25.		TUBING R	ECORE	)	
SIZE	TOP	BOTTOM	SACI	KS CEMENT S	CREEN	SIZI		DEPTH	SET	PACKER SET	
						2 %	"	2707'		NA	
					<u> </u>	<u> </u>					
26. Perforat	ion record (interva	l, size, and numb	er)		27. ACID, SHOT						
2704' - 2976' (152',	126 holes, 1 SPF.	0.40" EHD and 1	20° Phasing)		DEPTH INTERVAL 2704' - 2976'		AMOUNT AND KIND MATERIAL USED Frac w/1000 gals 15% HCL & 200000 gals 20# slickwater				
	,			2	704 - 2970			1000# <b>2</b> 0/40 v			
				<u> </u>							
28					UCTION		T				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pum Production						,	Well Status (Prod. or Shut-in) Producing				
Date of Test 07/26/08	Hours Tested 24	Choke Size	Prod'n Test P		Dil – Bbl 0	Gas 118	- MCF	Water - I	3b1.	Gas - Oil Ratio	
TP	Casing Pressure	Calculated 2	24- Oıl - I		Gas - MCF	. W	Vater - Bbl.	Oil	Gravity -	API - (Corr )	
29. Disposition of G	as (Sold, used for	Hour Rate	50		118	3	9	40 Test Witne	ssed By	<u> </u>	
Sold								John Capps			
30 List Attachment Cased hole GR & C 31 I hereby certify	-104	ation shown on	both sides of	this form as tru	e and complete to	the h	pest of my k	nowledge an	d belief		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name: Jackie Lathan											
Signature Date 07/30/08											
	$-\infty$		VY							<u> </u>	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATI	E FORMA	TION TOPS IN CONFORMAL	NCE WIT	H GE	OGRAPI	HICAL SEC	TION OF STATE		
	Southe	astern New Mexico	Northwestern New Mexico							
C. Ree	<b>f</b>		T. Canyon	T. Ojo Al	amo		T. Penn.			
T. Salt			T. Strawn	T. Kirtlan	d-Fruitla	and	T. Penn.	"C"		
B. Salt			T. Atoka	T. Picture	d Cliffs		T. Penn.	"D"		
Delawa	are		T. Miss	T. Cliff H	ouse		T. Leady	ville		
San Ar	ndres	920	T. Menefe	ee		T. Madi	T. Madison			
T. Que	en		T. Devonian T. Silurian	T. Point L	ookout		T. Elber	T. Elbert		
T. Glo	rietta	2280	T. Montoya	T. Mancos			T. McC1	T. McCracken_		
T.Rust	er		T. Simpson	T. Gallup			T. Ignac	io Otzte		
T. Yes		2420	T. McKee	Base Gree	enhorn		T. Grani	ite		
T. Pad	dock		T. Ellenburger	T. Dakota			T			
T. Blin	ebry		T. Gr. Wash	T. Morris	on		T.			
T.Tubl	)		T. Chester	T.Todilto			1			
T. Drir	ıkard		T. Bone Springs	T. Entrada	1		T			
T. Abo	)		TMorrow	T. Wingat	te		1.			
T. Wol	lfcamp		TBarnett	T. Chinle						
T. Pen	n '		T	T. Permia	n		T			
T. Cisc	co (Boug	h C)	T	T. Penn ".	A"		T.			
	` `	,						OIL OR GAS SANDS		
								OR ZONES		
No. 1, f	from		to	No. 3, f	rom		to			
			to							
			IMPORTANT '							
Include	data or	rate of wat	er inflow and elevation to which wate							
			to			feet				
			to							
10. 5, 1	ırom	• • • • • • • • • • • • • • • • • • • •	to					.,		
			LITHOLOGY RECOR	(Attach a	dditiona	al sheet if ne	cessary)			
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet		Lithology		
Į.		mrçci		<b> </b>	I	III I CCC	L	<u> </u>		