

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS



FORM APPROVED  
OMB NO. 1004-0135  
OCD-ARTESIA EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_  
2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP  
3. Address and Telephone No.  
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611  
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
330' FSL 1980' FEL SEC 9 T23S R31E

AUG 6 2008

OCD-ARTESIA

5. Lease Serial No.  
NM-77046  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Well Name and No.  
North Pure Gold 9 Federal 9  
9. API Well No.  
30-015-27517  
10. Field and Pool, or Exploratory  
Los Medanos; Delaware  
12. County or Parish 13. State  
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Brushy Canyon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L.P. respectfully requests to add pay in the Brushy Canyon.

1. MIRU PU, hold safety meeting, POOH w/rods and pump.
2. NU BOP. Test per company guidelines, POOH w/ tubing and BHA.
3. MIRU WL. NU WL BOP and test.
4. RIH w/gauge ring and junk basket. Tag PBDT @ 8131'.
5. RIH w/4" csg gun. Perforate the following Brushy Canyon interval 7587-98' (11 ft, 11 shots), 7795-7825' (30 ft, 30 shots), 7841-80' (39 ft, 39 shots) @ 1 SPF 120° phasing. Total 80 shots. Correlate w/ attached log.
6. RIH w/RBP and treating packer on tubing. Set RBP @ 7940' above existing Brushy Canyon perms.
7. TOH w/ treating packer and set packer above new lower perms @ 7760'.
8. RU BJ Services to acidize new lower perms.
9. Acidize per BJ recommendation to follow.
10. Unset treating packer and unset RBP. Reset RBP @ 7630' and treating packer @ 7560'
11. Treat upper new perms per BJ recommendation.
12. Unset treating packer and RBP. TOH.
13. RIH w/pumping BHA w/ TAC to original depth.
14. ND BOP. Set TAC and NU pumping WH assembly.
15. RIH w/pump (upsized to 1.5") and rods. HWO pump and RDMO PU.
16. Turn well back to tank battery.

APPROVED

AUG 2 2008

JAMES A. AMOS  
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct

Signed

Name  
Title

Judy A. Barnett  
Regulatory Analyst

Date

7/28/2008

(This space for Federal or State Office use)

Approved by

Title

AUG 8 2008

Date

Conditions of approval, if any:

Gerry Guye, Deputy Field Inspector

NMOCB District Artesia

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side



DEVON ENERGY CORP.

NORTH PURE GOLD 9 FED #9

(OIL)

LOS MEDANOS Field, EDDY Co., NM

Area: INGLE WELLS/SAH

330' FSL, 1980' FEL, Sec 9, 23S 31E.

Elev: 3372.0' ( 0.0' AKB)

Last updated by:

Jim Cromer 02/09/2005

Surface Casing Record

13.375" / 48.00# / H-40 / STC @ 538'

Intermediate Casing Record

8.625" / 32.00# / / @ 4148'

Production Casing Record

5.50" / 17.00# / K-55 / LTC @ 8180'

15.50# / K-55 @ 0'

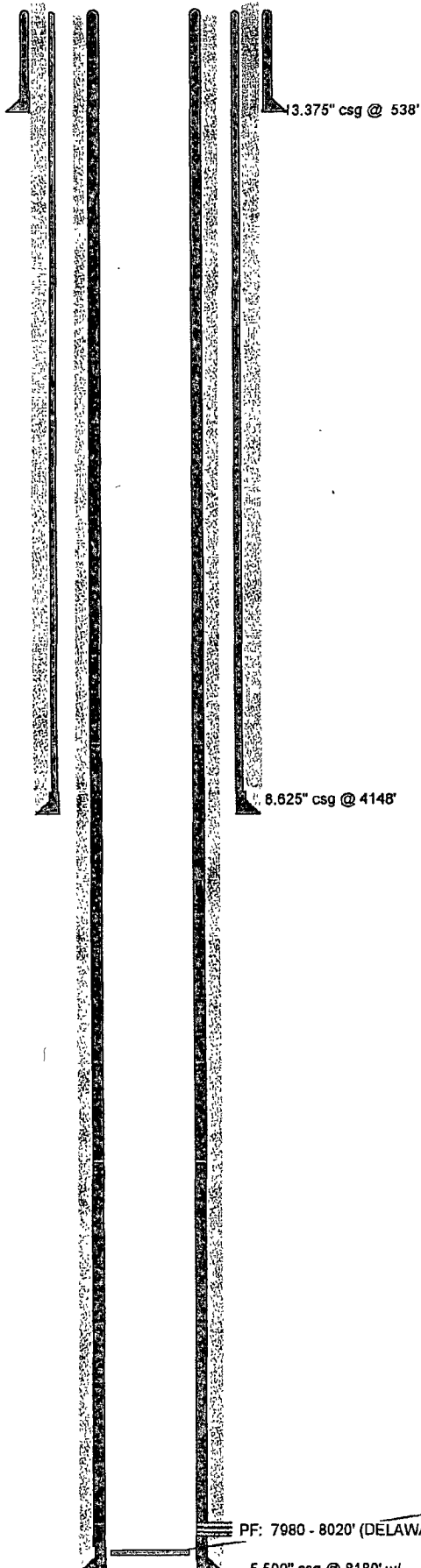
17.00# / K-55 @ 8180'

Tubing Record

OUT

Well History (spudded 01/21/1994):

3/10/1994 - DC. Set 5.5" csg @ 8180' cmt w/ 985 sx.



TUBING DETAIL							
Descrip.	Jts	O.D.	Wt	Gr	Conn	Depth	Int'l
2 1/2X1 1/4X22'	1	2.375	0.0	/	/	5065-	5087

Plugs:

FLTC @ 8131'

Ck files for add pay 12/02

PF: 7980 - 8020' (DELAWA)

5.500" csg @ 8180' w/  
985 sx

TD = 8185'

Perf Detail

Interval	spf	Date
7980- 8020'	0	/ /

Comments:

API# 30-015-27517

Current status: