Submit 3 Copies To Appropriate District	State	of New M	evico		Form C-103
Office	Energy, Minerals and Natural Resources			May 27, 2004	
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, witherens and readed resources			WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-35253	
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa	Fe, NM 8	7505	6. State Oil & Gas	
1220 S St Francis Dr , Santa Fe, NM					
87505 SUNDRY NOT	ICES AND REPORTS	ON WELL		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Texaco BE	
1. Type of Well: Oil Well	Gas Well  Other	Jl	IL 2 1 2008	8. Well Number	8
2. Name of Operator	200.0	OC	D-ARTESIA	9. OGRID Number	
3. Address of Operator	OG Operating LLC			10. Pool name or	<b>229137</b> Wildcat
550 W. Texas Ave., Sui	ite 1300	Midland,	TX 79701		.S; Glorieta Yeso
4. Well Location					
Unit Letter B	: <b>330'</b> feet from the	ne North	line and 2310'	feet from the	East line
Section 16	Townshi		Range 30E	NMPM	County <b>EDDY</b>
The same of the sa	11. Elevation (Show		R, RKB, RT, GR, etc.	.)	
Dia d	- Classes D	3680	' GR		
Pit or Below-grade Tank Application		6	t frank water wall 40	00' Distance from moore	
Pit type DRILLING Depth to Grou				00' Distance from neare	st surface water 1000
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	NTENTION TO:		SUE	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK		ON 🗆	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON 🔲	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	. 🔲	CASING/CEMEN	IT JOB	
OTHER: Recompleti	on	$\boxtimes$	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. COG Operating LLC proposes to recomplete to the GB/SA as follows:					
	·				
MIRU pulling unit. POOH w/ rods and stand all rods back. NU BOP. POOH w/tbg. Set RBP and RIH on tbg. Set RBP at +/-					
3800'. POOH w/ tbg. MIRU WLU. RIH and perforate Grayburg and San Andres zones. RDMO WLU. MIRU frac crew. Frac GB/SA perfs with 100, 000# of sand in 22# cross link gel. RDMO Frac crew. RIH w/ tbg and circ well clean to top of RBP.					
Latch onto RBP and POOH. RIH w/ same tbg configuration as previously in well. ND BOP RIH w/ same rod string and pump					
configuration as previously in we					5 , ,
COG proposes to down hole cor	nmingle the Graybur	g Jackson S	SR Queen Gravbu	ra SA. (28509) with	the Loco Hills:
Glorieta-Yeso, (96718).	,		•	, , ,	,
Commingling will not reduce the	value of the total rer	maining pro	duction.		
The proposed intervals are as follows:					
Grayburg Jackson SR Queen Gr		5' - 4200'			
Loco Hills; Glorieta-Yeso		67' - 5721'			
Percentages to be determined a Ownership in all zones is the sar					
I hereby certify that the information	above is true and com	plete to the l	est of my knowledg	ge and belief. I furthe	r certify that any pit or below-
grade tank has been/will be constructed or					tive OCD-approved plan .
SIGNATURE		TITLE_	Regulatory Ana	lyst I	DATE 6-02-08
Type or print name Kanicia Car	rillo E-mail address:k	carrillo@c	onchoresources.	<b>com</b> Telephone No	o. <b>432-685-4332</b>
For State Use Only				•	

APPROVED BY:\_\_\_\_Conditions of Approval (if any):

\_TITLE\_

ted for record