Sub To Appropria	ite District Office		State of New	Mexico						Form C-105	
Fee Lease - 5 copies	•	Enc	ergy, Minerals and I	Natural R	esources				R	tevised June 10, 2003	
District \ 1625 N French Dr , I	Hobbs, NM 88240						WELL API NO.				
District II	ue Artesia NM 8821	Oil Conservation Division						30-015-35866 5. Indicate Type of Lease			
District III	District III 1220 South St. Francis Dr.							туре от Lo	ease FEE		
1000 Rio Brazos Rd, District IV	Aztec, NM 87410		Santa Fe, NN	A 87505		ŀ	State Oil &			<u> </u>	
1220 S St Francis D					D 1 0 0	_					
la Type of Well	OMPLETION	OR RECC	MPLETION REPO	JRT AN	D LOG		***************************************	or Unit Age	4		
	LL GAS WE	LL 🛛 DRY	OTHER			_	7. Lease Name	or Unit Agr	eement in	ame	
b. Type of Comp	letion.				9		I	MYOX 29	STATI	E COM	
NEW 🛛 V	VORK 🔲 DEEI										
2. Name of Operator	OVER	BAC	K RESVR 🗌 O	THER			8 Well No				
	 NERGY CORI	ORATION		ni	8 2 0 20		0 1101110		4		
					L 3020						
3. Address of Oper P.O. BOX 22	ator 27, ARTESIA, I	NM 88211-0	227	OG	D-ARTE	SI	2. Pool name or	r Wildcat F	PENN	•	
4 Well Location				·							
SUR Unit Letter	r <u>D</u> 6	60 Feet From	n The NORTH		Line and		660 F	Feet From Th	ne	WEST Line	
Section	29	Township		Range	28E		IMPM	· · · · · · · · · · · · · · · · · · ·	EDDY	County	
10 Date Spudded 2/9/08	11 Date T.D Re 3/12/0		Date Compl. (Ready to Proc 7/3/08	1) [13	Elevations (		RKB, RT, GR, <b>91' GR</b>	etc)	14 Elev	Casinghead	
15 Total Depth 13380'	16 Plug B		17 If Multiple Compl Ho Zones?	ow Many	18 Interv	als	Rotary Tools 0-133	.80°	Cable T	Cools	
19 Producing Inter 11154-1120	val(s), of this comp		ttom, Name	***************************************				0 Was Dire		rvey Made	
21 Type Electric a							22. Was Well	Cored		O	
DLL, DSN			CACING DECC	NDD /Da		4		11\	NO		
23. CASING SIZE	E WEIG	HT LB /FT	CASING RECO		eport all s OLE SIZE	trin	cementing			MOUNT PULLED	
13 3/8"	E WEIG	48#	408'		17 1/2"		440		A	NONE.	
9 5/8"		36#	2395'		12 1/4"		750 SX NONE				
7"		23#	9819'		8 3/4"				NONE		
4 1/2"		1.6#	13372'		6 1/8"		325 sx (TOC@			NONE	
24.	TOD	I DOTTOM	LINER RECORD	m Looper	N.	25.		UBING RE		DAGWED OFT	
SIZE	ТОР	BOTTOM	SACKS CEMEN	SCREE	.N	SIZ	2-3/8"	DEPTH S		PACKER SET	
26 Perforation re	l ecord (interval, size	and number)		27. AC	CID SHOT	FR	ACTURE, CE				
	·				I INTERVAL		AMOUNT AN				
	` '	, , ,	12773-12780' (48),				<u> </u>	ГТАСНЕ			
	6° (39), 12314- 11683-11687' (		, 12001-12342' (18),	-	****						
,	11007-11007 (	), 1115 <del>4</del> -112	207 (13)				<del> </del>				
28			PI	RODUC	TION				<u> </u>		
Date First Production	on	Production Met	hod (Flowing, gas lift, pum			)	Well Status	(Prod. or Shi	ut-in)		
7/10/	/08		FLOWING	_			·	PRO	DDUCIN	NG	
Date of Test 7/11/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bl	0	Gas	- MCF 730	Water - Bt		Gas - Oıl Ratıo	
Flow Tubing	Casing Pressure	Calculated 2	24- Oıl - Bbl.	Gas	- MCF		Water - Bbl.	Loile	ravity - A	PI - <i>(Corr )</i>	
Press Hour Rate							Nuter - Boi.	0110	ravity - 71	11-(0017)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  Test Witnessed By  RAYMOND GABALDON											
30. List Attachmen							<u>I</u>				
1	ATION REPORT Ty that the inform		i both sides of this form o	as true and	complete to	the .	best of my kno	wledge ana	belief	,	
		X			,		5 970	· G · · · · //			
Signature	Store.	Dens	Printed Name: <u>STORMI</u>	DAVIS	Title	:	PRODUCTIO	ON ASSIS	TANT	Date <u>7/25/08</u>	
E-mail Address	: SDAVIS@N	IARBOB.CO	)M				•				



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheasterr	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	688'	T. Strawn_	11681'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2142'	T. Atoka	11909'	T. Pictured Cliffs_	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers_		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger_		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T.	
T.Tubb		T. Delaware Sand		T.Todilto	T	
T. Drinkard		T. Bone Spring	6048'	T. Entrada	T	
T. Abo		T. Bell Canyon	2331'	T. Wingate	T.	
T. Wolfcamp	9211'	T. Cherry Canyon	3264'	T. Chinle	T.	
T. Penn		T. Brushy Canyon	4942'	T. Permian	T.	
T. Cisco (Bough C)		T. Morrow	12749'	T. Penn "A"	T. OH OR CAS	

			= : ::: =	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feetfeet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	Attach additional sheet if ne	cessary)	

		-						ieeessar j )
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				:				
		1						

MYOX 29 State Com #4 660' FNL, 660' FWL of Sec. 29-T25S-R28E Eddy County, NM 30-015-35866

27. ACID, SHOT, FRA	CTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13263-13270'	ACDZ W/750 GAL 7 1/2% NEFE HCL; FRAC W/10 TONS COOL DN, 35 TONS DN HOLE & 4273 GAL FLUID; FRAC W/12459 GAL FLUID & 200 SX SAND; SET CIBP @ 13200'
12981-12987'	ACDZ W/500 GAL 7 1/2% NEFE HCL; SET CIBP @ 12930'
12773-12780'	ACDZ W/500 GAL 7 1/2% NEFE HCL; SET CIBP @ 12750'
12677-12696'	ACDZ W/1000 GAL 7 1/2% NEFE; SET CIBP @ 12660'
12514-12625'	ACDZ W/2000 GAL 7 1/2% HCL; SET CIBP +35' CMT @ 12480'
12001-12342'	ACDZ W/2000 GAL 7 1/2% NEFE; SET CIBP @ 12400'; SET CIBP + 35' CMT @ 11950'
11683-11687'	ACDZ W/500 GAL 7 1/2% NEFE; ACDZ W/3000 GAL 15% ACID; SET CIBP + 35' CMT
	@ 11635'
11154-11207	ACDZ W/1500 GAL 15% NEFE HCL

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Myox 29 State Com. # 4

COUNTY: Eddy Co., NM Sec. 29, T255R, 28E

# STATE OF NEW MEXICO DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
205	0	6,387	1 3/4
390	1 1/2	6,895	1 3/4
636	0	7,151	1 1/2
877	1	7,676	2 1/4
1,132	1 3/4	7,850	2 1/4
1,387	0	8,104	1
1,641	2 1/4	8,600	1 3/4
1,896	1 3/4	9,090	2
2,372	2 1/4	9,788	2 1/4
2,859	1	10,276	3
3,335	3/4	10,403	0
3,844	1	10,655	2 3/4
4,353	1	10,911	2
4,862	1 1/4	11,860	1 3/4
5,370	1 1/4	12,649	2
5,870	1 1/4		

**Patriot Drilling, LLC** 

M. Leroy Peterson, Executive Vice-

President

The foregoing instrument was acknowledged before me on this 3rd day of April, 2008 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

DORA H. DUARTE
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 5-29-2009

Dora H. Duarte

Notary Public for Midland Co., Texas

bra XDuart

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION Propriete District Office 1220 SOUTH ST. FRANCIS DR.

Fee Lease - 3 Copies

Santa Fe, New Mexico 87505

JUL 3 0 2008 Form C-102
Revised October 12, 2005
District Office

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PE, NM 87505	WELL LOCATION AND ACREAGE DEDICATION PLAT	☐ AMENDED REPORT
API Number	Pool Pool Nat	
30-015-35866	91644 APA BILLE MONOPenn	
Property Code	Property Name	Well Number
36787	MYOX 29 STATE COM	4
OGRID No.	Operator Name	Elevation
14049	MARBOB ENERGY CORPORATION	2991'

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	25-S	28-E		660	NORTH	660	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Ord	der No.				1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEE	EN APPROVED BI IN	E DIVISION
660'	GEODETIC COORDINATES NAD 27 NME		OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  7/28/08 Signature  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or
	Y=402349.2 N X=567509.4 E LAT.=32 105987* N LONG.=104.115306* W		under my supervision, and that the same is true and correct to the best of my belief.  SEPTEMBER, 24, 2007  Date Surveyed AR  Signature & Seal of Professional Striveyor  07.11.1285  Certificate No. GARN/EIDSON 12641  RONALD J. EIDSON 3239