Cultural 2 Course To Ammonists Durant		F G 100	
Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004	
1625 N French Dr , Hobbs, NM 88240	Energy, witherars and Natural Resources	WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30015-10812 Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE	
District IV 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	State Oil & Gas Lease No.	
87505		B-1266	
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATIO		GJ West Coop Unit	
PROPOSALS) 1. Type of Well: Oil Well Gas V	Well Other	8. Well 43	
2. Name of Operator	40 0000	9. OGRID Number	
COG Operating LLC 3. Address of Operator	JUL_ 18 2008	229137 10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midla	and, TX 79701 OCD-ARTESIA	GJ; 7Rvs-Qn-GB-Glorieta-Yeso 97558	
Well Location			
Unit Letter C: 660 feet from the North line and 1980 feet from the West line			
	ownship 17S Range 29E NMPM Elevation (Show whether DR, RKB, RT, GR, etc.)	County Eddy	
3561' RKB			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
	ILTIPLE COMPL CASING/CEMEN		
OTHER: OTHER: ReFrac Existing Perfs @ 2311'-2744' \Box 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
06-11-08 MIRU.			
06-12-08 POOH w/pump, rods & tbg.			
06-13-08 RIH w/Pkr & set @ 2204'. 06-16-08 Frac w/80,506 gals 20# lightning 2000 cross/linked gel; 137,970# 16/30 ottawa sand; 17,290# 16/30 SiberProp. Flush w/			
Base gel.			
06-17-08 Release Pkr & POOH. 06-18-08 RIH w/66 jts. 2 3/8" tbg, SN @ 2763'. RIH w/2x1.5x16' pump & rods. Hang well on			
to to to the two states and tog, six tog, six tog, six tog and the total straing went on			
	AC	CEPTED FOR RECORD	
	110	OLI TED FOR RECORD	
	AUG 8, 2003		
	Gerr	y Guye, Deputy Field Inspector	
Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE OF A CONTROL TITLE Regulatory Analyst DATE 7/11/2008			
Type or print name Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395			
For State Use Only			
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):			