

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22525
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. 647-349, 647-351
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'G'
4. Well Location Unit Letter I : 2350 feet from the S line and 1100 feet from the E line Section 33 Township 17S Range 28E NMPM County EDDY		8. Well Number 322
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665.6' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: Perf upper Abo and return to production ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH, remove joint in head and install BOP. Test BOP and casing to 1000 psi.
- TIH with bit and casing scraper on 2 3/8" tubing. Tag CIBP at 5990'. TOH.
- RU wireline. Perforate Abo 5851' 5866', 5886-5911' with 2 SPF, 120-degree phasing using 3 1/8" casing gun. Correlate with log provided by Production Engineering. RD WL.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry Price TITLE Area Operations Team Lead DATE 08/06/08
E-mail address: barry.price@bp.com
Type or print name Barry Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY _____ TITLE Gerry Guye, Deputy Field Inspector DATE _____
Conditions of Approval, if any: NMOCD-District II ARTESIA

Form C-103
Empire Abo Unit G-322
30-015-22525
Continued from Page 1

4. TIH with packer on 2 7/8" work string. Spot 100 gallons acid across perfs. PU to 5700' and RO 5 bbls. Set packer. RU HES. Load annulus and test to 1000 psi. Acidize Abo 5851-5911' with 2700 gallons 15% NEFE HCL. Drop 75 ball sealers. Pump 3-6 BPM, maximum pressure 3200 psi.
5. Test.
6. Release packer and TOH.
7. TIH with completion assembly per Production recommendation. ND BOP. Set TAC with 15,000# T. NU wellhead.
8. Run rods and pump per Production recommendation. Install polished rod and stuffing box. Space out, check pump action and hang well on.
9. RD PU.

[illegible]

[illegible]